Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017248560000 **Completion Report** Spud Date: November 20, 2015

OTC Prod. Unit No.: 017-217815 Drilling Finished Date: April 03, 2016

1st Prod Date: September 28, 2016

Completion Date: September 28, 2016

Drill Type: HORIZONTAL HOLE

Well Name: LEON 7-12H Purchaser/Measurer: XEC

CANADIAN 12 14N 10W Location:

NW SE SW SE 434 FSL 1667 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1456

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
658638
645645

Increased Density
Order No
645702

First Sales Date: 09/28/2016

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J55	580	2500	600	SURFACE		
INTERMEDIATE	9 5/8	40	L80	9712	5000	760	7120		
PRODUCTION	5 1/2	20	P110	16185	4000	1700	7600		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16185

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2016	WOODFORD	137	57.7	2012	14686	1722	FLOWING	2843	OPEN	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders						
Order No	Unit Size					
583482	640					

There are no Acid Volume records to display.

Perforated Intervals					
From	То				
11742	16161				

Acid Volumes

13147302 GALLONS TOTAL FLUID 15807598 LBS OF SAND

Fracture Treatments

Formation	Тор
WOODFORD	11732

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 12 TWP: 14N RGE: 10W County: CANADIAN

NE NE NW NE

156 FNL 1485 FEL of 1/4 SEC

Depth of Deviation: 11026 Radius of Turn: 449 Direction: 2 Total Length: 4098

Measured Total Depth: 16185 True Vertical Depth: 11475 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY

1134832

Status: Accepted

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