

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073252300001

**Completion Report**

Spud Date: June 27, 2016

OTC Prod. Unit No.: 073-218071-0-0000

Drilling Finished Date: September 15, 2016

1st Prod Date: November 04, 2016

Completion Date: September 15, 2016

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JADE 1H-5X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 8 16N 6W  
SW SE SW SW  
250 FSL 740 FWL of 1/4 SEC  
Latitude: -97.86731 Longitude: 35.87181  
Derrick Elevation: 1155 Ground Elevation: 1127

First Sales Date: 11/4/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	643247		642858	
	Commingled	660075		643469	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1498	2570	425	SURFACE
PRODUCTION	5 1/2	20	P-110	17324	11100	2210	15224

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17340**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2016	MISSISSIPPIAN	828	40	1734	2094	842	FLOWING	1000	64	269

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
642858	640
658351	MULTIUNIT

Perforated Intervals	
From	To
7348	17196

Acid Volumes	
621 BBL. OF 15% HCL ACID	

Fracture Treatments	
PROPPANT,, 20,181,180 BBLS - OTTAWA SAND 40/70 - S	

Formation	Top
MISSISSIPPIAN	7348

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

<b>Lateral Holes</b>
<p>Sec: 5 TWP: 16N RGE: 6W County: KINGFISHER</p> <p>NE   NW   NW   NW</p> <p>50 FNL   440 FWL of 1/4 SEC</p> <p>Depth of Deviation: 6643 Radius of Turn: 740 Direction: 358 Total Length: 9464</p> <p>Measured Total Depth: 17340 True Vertical Depth: 7381   End Pt. Location From Release, Unit or Property Line: 50</p>

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1135836