

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017248420000

**Completion Report**

Spud Date: December 06, 2015

OTC Prod. Unit No.: 017-217902

Drilling Finished Date: January 04, 2016

1st Prod Date: October 28, 2016

Completion Date: October 28, 2016

**Drill Type:** HORIZONTAL HOLE

Well Name: NANCY 6-27H

Purchaser/Measurer: XEC

Location: CANADIAN 27 13N 9W  
NE NE NW NE  
225 FNL 1460 FEL of 1/4 SEC  
Latitude: 35.579681 Longitude: -98.141269  
Derrick Elevation: 0 Ground Elevation: 1469

First Sales Date: 10/28/2016

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	659472		642508	
	Commingle	659473			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1522	2500	870	SURFACE
INTERMEDIATE	9 5/8	40	L80	10295	5000	870	6400
PRODUCTION	5 1/2	20	P110	17090	8000	1530	8500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17090**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2016	WOODFORD	111	57.7	2393	21558	2500	FLOWING	4054	20/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
579550	640	12329	17030		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		12858720 GALLONS TOTAL FLUID 15712331 LBS OF SAND			

Formation	Top
WOODFORD	12319

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 27 TWP: 13N RGE: 9W County: CANADIAN  SW SW SW SE  151 FSL 2616 FEL of 1/4 SEC  Depth of Deviation: 11917 Radius of Turn: 454 Direction: 193 Total Length: 4361  Measured Total Depth: 17090 True Vertical Depth: 12372 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1135790</div>

3/1/17  
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1016EZ

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	Commingled

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Order No
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659473

Increased Density
Order No
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Initial Test Data

February 22, 2017

11/23/16

319WDEF

4054

1 of 2

E2

DR