Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017248440000

OTC Prod. Unit No.: 017-217906

Completion Report

Spud Date: September 29, 2015

Drilling Finished Date: March 03, 2016 1st Prod Date: October 28, 2016 Completion Date: October 28, 2016

Purchaser/Measurer: XEC

First Sales Date: 10/28/2016

Drill Type: HORIZONTAL HOLE

Well Name: NANCY 10-27H

Location: CANADIAN 27 13N 9W NE NE NW NE 225 FNL 1380 FEL of 1/4 SEC Latitude: 35.579669 Longitude: -98.141009 Derrick Elevation: 0 Ground Elevation: 1466

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000 TULSA, OK 74103-3001

| | Completion Type | Location Exception | Increased Density | | | |
|---|-----------------|--------------------|-------------------|--|--|--|
| Х | Single Zone | Order No | Order No | | | |
| | Multiple Zone | 659473 | 642508 | | | |
| | Commingled | 659826 | | | | |

| Casing and Cement | | | | | | | | | | | |
|-------------------|------|-------|-------------|-----------|-----------------|--------------|-------|------|-------|--------------|--|
| т | уре | | Size | Weight | Grade | Feet | | PSI | SAX | Top of CMT | |
| SURFACE | | | 13 3/8 54.5 | | J55 | 1530 | | 2500 | 870 | SURFACE | |
| INTERMEDIATE | | | 9 5/8 | 40 | L80 | 103 | 305 | 5000 | 1610 | 6400 | |
| PRODUCTION | | | 5 1/2 | 20 | P110 | 170 | 17085 | | 1530 | 8500 | |
| Liner | | | | | | | | | | | |
| Туре | Size | Weigh | t (| Grade | Length | PSI | SAX | Тор | Depth | Bottom Depth | |
| | | | | There are | no Liner record | ds to displa | ay. | | | 1 | |

Total Depth: 17085

| Pac | ker | Plug | | |
|--------------------|-----------------------|-------------------|---------------------|--|
| Depth Brand & Type | | Depth | Plug Type | |
| There are no Packe | r records to display. | There are no Plug | records to display. | |

Initial Test Data

| Test Date | BBL/Day (API) MCF/Day Cu FT/BBI | | | | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--|---------------------------------|----------------|----------------|---------------|--|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Nov 24, 2016 | | | 20277 | 2734 | FLOWING | 4056 | 22/64 | | | |
| | | Con | npletion and | l Test Data b | by Producing F | ormation | | | | |
| | Formation Name: WOO | DFORD | | Code: 31 | 9WDFD | С | lass: GAS | | | |
| | Spacing Orders | | | | Perforated I | ntervals | | | | |
| Order | r No L | Jnit Size | | From To | | | | _ | | |
| 579550 640 | | | | 12198 17072 | | | | | | |
| | Acid Volumes | | | | Fracture Tre | | | | | |
| There are no Acid Volume records to display. | | | | 1334 | 5584 GALLONS | G TOTAL FL | JID | - | | |
| WOODFORD Other Remarks | - | | | 12188 D | Vere open hole l Pate last log run: Vere unusual dri Explanation: | - | | untered? No | | |
| | | | | Lateral H | loles | | | | | |
| Sec: 27 TWP: 1 | 3N RGE: 9W County: CAI | NADIAN | | | | | | | | |
| SW SE SE | SE | | | | | | | | | |
| 150 FSL 362 | FEL of 1/4 SEC | | | | | | | | | |
| Depth of Deviat | ion: 11872 Radius of Turn | : 410 Directio | n: 168 Total I | Length: 4543 | 3 | | | | | |
| Measured Total | Depth: 17085 True Vertic | al Depth: 122 | 82 End Pt. L | ocation Fror | n Release, Unit | or Property I | Line: 150 | | | |
| | | | | | | | | | | |

FOR COMMISSION USE ONLY

Status: Accepted

1135798

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

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A: 217906 I

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| | Completion Type | Location Exception | Increased Density |
|---|-----------------|--------------------|-------------------|
| X | Single Zone | Order No | Order No |
| | Multiple Zone | 659473 | 642508 |
| | Commingled | 659826 | |

647813: sep, allow,

| Casing and Cement | | | | | | | | | | |
|--|----------------|--|--------|--------|--------|-------------------|-------|-------|--------------|------------|
| ٦ | Туре | | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT |
| SU | SURFACE | | 13 3/8 | 54.5 | J55 | 1530 | | 2500 | 870 | SURFACE |
| INTERMEDIATE | | | 9 5/8 | 40 | L80 | 103 | 305 | 5000 | 1610 | 6400 |
| PRO | PRODUCTION | | 5 1/2 | 20 | P110 | 170 | 17085 | | 1530 | 8500 |
| Liner | | | | | | | | | | |
| Туре | Type Size Weig | | ght | Grade | Length | PSI SAX Top Depth | | Depth | Bottom Depth | |
| There are no Liner records to display. | | | | | | | | | | |

4056

Total Depth: 17085

| Pac | ker | PI | ug |
|--------------------|-----------------------|-------------------|---------------------|
| Depth Brand & Type | | Depth | Plug Type |
| There are no Packe | r records to display. | There are no Plug | records to display. |

Initial Test Data

319WDFD

11/24/16

February 22, 2017



Form 1002A

1016EZ