

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 063 24650

Approval Date: 02/21/2017
Expiration Date: 08/21/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 7N Rge: 11E County: HUGHES
SPOT LOCATION: SW SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 250 968

Lease Name: EMMA Well No: 3-33/28H Well will be 250 feet from nearest unit or lease boundary.
Operator Name: TRINITY OPERATING (USG) LLC Telephone: 7133741573 OTC/OCC Number: 23879 0

TRINITY OPERATING (USG) LLC
601 TRAVIS ST STE 1900
HOUSTON, TX 77002-3253

JOSEPH MIDGETT & TIFFANY MIDGETT
336308 E. 1060 ROAD
MCLLOUD OK 74851

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	5700	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 614644

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201606179
201606178
201606175
201606174

Special Orders:

Total Depth: 14731 Ground Elevation: 771 Surface Casing: 350 Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B
Liner required for Category: 1B
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 3 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 28 Twp 7N Rge 11E County HUGHES
Spot Location of End Point: SE SE SE NW
Feet From: NORTH 1/4 Section Line: 2320
Feet From: WEST 1/4 Section Line: 2360
Depth of Deviation: 5323
Radius of Turn: 900
Direction: 10
Total Length: 7994
Measured Total Depth: 14731
True Vertical Depth: 5742
End Point Location from Lease,
Unit, or Property Line: 2320

Notes:

Table with 2 columns: Category, Description. Row 1: HYDRAULIC FRACTURING, 2/14/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE. Row 2: MEMO, 2/14/2017 - G71 - PIT 2 & 3 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 3 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

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Category	Description
PENDING CD - 201606174	2/16/2017 - G75 - (I.O.) 33 & 28-7N-11E EST MULTIUNIT HORIZONTAL WELL X614644 WDFD 63% 33-7N-11E 37% 28-7N-11E NO OP. NAMED REC 1-23-2017 (MCKEOWN)
PENDING CD - 201606175	2/16/2017 - G75 - (I.O.) 33 & 28-7N-11E X614644 WDFD COMPL. INT. (33-7N-11E) NCT 165' FSL, NCT 0' FNL, NCT 2200' FWL COMPL. INT. (28-7N-11E) NCT 0' FSL, NCT 2100' FNL, NCT 2200' FWL NO OP. NAMED REC 1-23-2017 (MCKEOWN)
PENDING CD - 201606178	2/16/2017 - G75 - 28-7N-11E X614644 WDFD 3 WELLS NO OP. NAMED REC 1-23-2017 (MCKEOWN)
PENDING CD - 201606179	2/16/2017 - G75 - 33-7N-11E X614644 WDFD 3 WELLS NO OP. NAMED REC 1-23-2017 (MCKEOWN)
SPACING - 614644	2/16/2017 - G75 - (640)(HOR) 28 & 33-7N-11E VAC 550328 WDFD, OTHERS 33-7N-11E EST WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL

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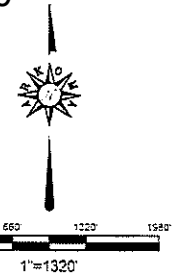
Well Location Plat

S.H.L. Sec. 33-7N-11E I.M.
B.H.L. Sec. 28-7N-11E I.M.

API 063-24650

Operator : TRINITY OPERATING
Lease Name and No. : EMMA #3-33/28H
Footage : 250' FSL - 968' FWL GR. ELEVATION : 771' Good Site? YES
Section : 33 Township : 7N Range : 11E I.M.
County : Hughes State of Oklahoma
Alternate Loc. : N/A
Terrain at Loc. : Location fell on existing pad site.

Accessibility : From the North.
Directions : From the town of Lamar, OK, go 4.0 miles South on "NS 387 Rd.," go 1.0 mile West on "EW 136 Rd.," go 1.0 mile South on "NS 386 Rd.," go 1.0 mile West on "EW 137 Rd." to the Southwest Corner of Section 33-7N-11E.

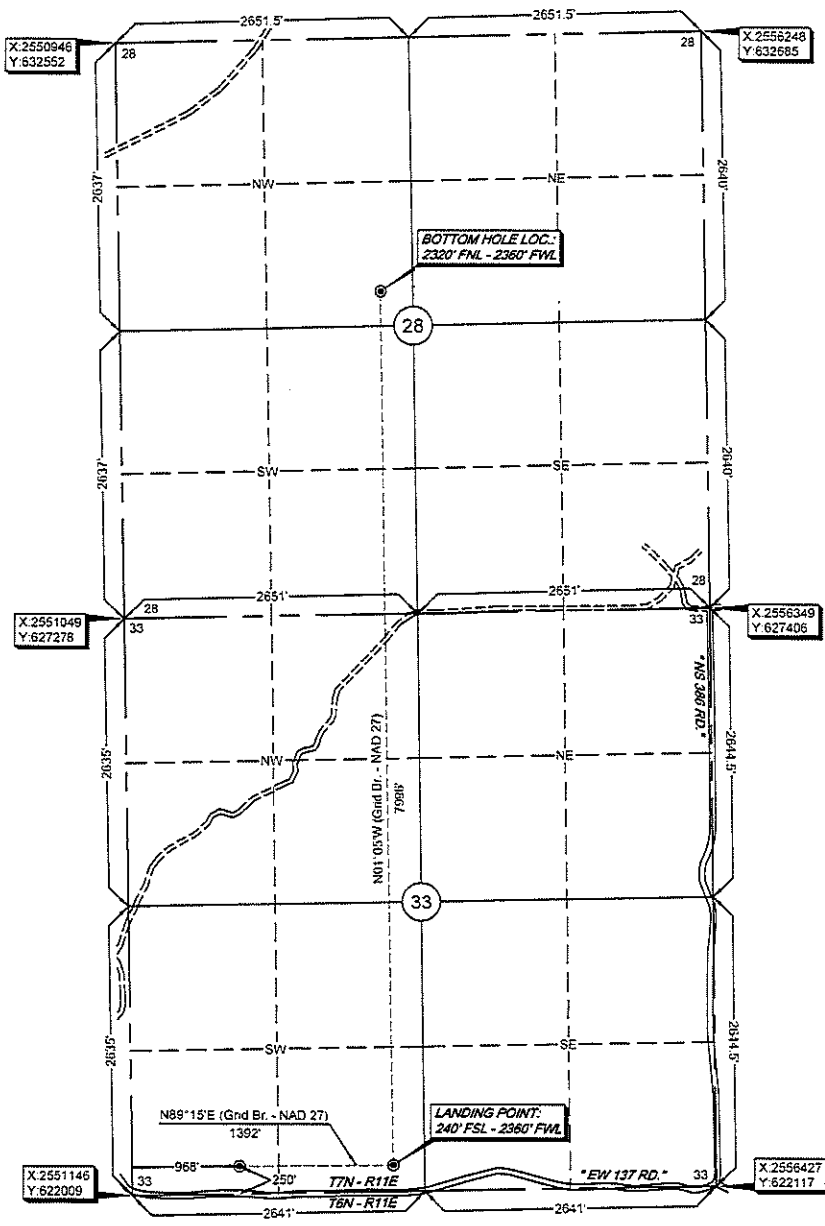


GPS DATUM
NAD - 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 35°01'45.92"N
Lon: 96°09'20.83"W
X: 2552110
Y: 622279

Landing Point:
Lat: 35°01'45.85"N
Lon: 96°09'04.09"W
X: 2553502
Y: 622298

Bottom Hole Loc.:
Lat: 35°03'04.93"N
Lon: 96°09'04.15"W
X: 2553351
Y: 630292



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is obtained from RTK - GPS.

NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on the ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on the ground, and further, does not represent a true boundary survey.

survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No 5348
Expires June 30, 2018

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Invoice #6089-A
Date Staked : 12/30/15 By : H.N.
Date Drawn : 01/04/16 By : K.M.
Added LP & BHL : 12/21/16 By : K.M.

Lance G. Mathis
LANCE G. MATHIS 12/22/16
OK LPLS 1664

