| API NUMBER: 141 20510 | | | | OIL & GAS OKLAHO | ORPORATION COMMISSION CONSERVATION DIVISION C.O. BOX 52000 IA CITY, OK 73152-2000 Rule 165:10-3-1) | | | Approval Date: 02/17/2017 Expiration Date: 08/17/2017 | | |
|---|---------------|---------------------------------------|----------------------|----------------------------|--|--|---------------------|--|-------------------------|--|
| raight Hole | Oil | & Gas | | (| Rule 165:10-3- |) | | | | |
| | | | | E | PERMIT TO DRI | | | | | |
| | | | | | | | | | | |
| WELL LOCATION: | | · · · · · · · · · · · · · · · · · · · | Rge: 16W | County: TILLMA | | | | | | |
| SPOT LOCATION: | NW | SE NE | NW FEET FRO | INES. | | EST | | | | |
| | | | SECTION | 6 | | 164 | | | | |
| Lease Name: K | | | | Well No: 1 | | | | | unit or lease boundary. | |
| Operator Name: | TRI-C F | RESOURCES LLC | | | Telephone: 7136 | 853600 | OTC/OCC | Number: | 23679 0 | |
| | | | | | | | | | | |
| TRI-C RES | | ES LLC | | | | PAYTON AND | DONNA SHERM | IAN REV TR | RUST | |
| 909 WIRT | | | | | | 18021 COUNTY R | | CAD NS 220 | | |
| HOUSTON | ١, | | TX 77024 | -3405 | | FREDERICK | OK 73542 | | | |
| 5 | | | | | | | | | | |
| Formation(s) | (Pern lame | nit Valid for Lis | sted Formations | s Only): Depth | | Name | | Depth | | |
| 1 C. | ANYON | | | 3401 | 6 | SIMPSON | | 6107 | | |
| 2 S | TRAWN | | | 4401 | 7 | ARBUCKLE | | 6568 | | |
| | UNTON | | | 5603 | 8 | | | | | |
| | YLVAN | | | 5718 | 9 | | | | | |
| 5 V | IOLA | | | 5814 | 10 | | | | | |
| Spacing Orders: | No Spaci | ng | | Location Exception Orders: | | | Increased Der | Increased Density Orders: | | |
| Pending CD Numbe | ers: | | | | | | Special Orders | 5. | | |
| Total Depth: 73 | 00 | Ground Ele | vation: 1103 | Surface C | asing: 150 | | Depth to base of Tr | eatable Water-B | earing FM: 100 | |
| Under Federal Jurisdiction: No Fresh Water Su | | | | | upply Well Drilled: | Νο | Su | Surface Water used to Drill: No | | |
| PIT 1 INFORMATION | | | | | Appro | Approved Method for disposal of Drilling Fluids: | | | | |
| Type of Pit System | n: ON SI | TE | | | A. Evaporation/dewater and backfilling of reserve pit. | | | | | |
| Type of Mud Syste | em: WA | FER BASED | | | | | | | | |
| Chlorides Max: 500 | 00 Avera | ge: 3000 | | | | | | | | |
| | | - | t below base of pit? | Y | | | | | | |
| Within 1 mile of mu | | | | | | | | | | |
| Wellhead Protectio | | N | | | | | | | | |
| | | drologically Sensiti | ve Area. | | | | | | | |
| Category of Pit: | | | | | | | | | | |
| Liner not required | | | | | | | | | | |
| | BED AQU | | | | | | | | | |
| Pit Location Forma | auun. | GARBER | | | | | | | | |

Notes:

HYDRAULIC FRACTURING

Description

2/17/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

2/17/2017 - G64 - FORMATIONS UNSPACED; 80-ACRE LEASE (N2 NW4) PER ITD

SPACING

API: 141 20510

