PI NUMBER:	111 27515 Oil & Gas	c	OIL & GAS OKLAHO	CORPORATIO CONSERVATI P.O. BOX 520 MA CITY, OK (Rule 165:10-3	00 73152-2000	Approval Date: 02/17/2017 Expiration Date: 08/17/2017	
			F	PERMIT TO DR	<u>ILL</u>		
WELL LOCATION:	Sec: 28 Twp:		County: OKMU	LGEE			
SPOT LOCATION:				SOUTH FROM	WEST		
		SECTION LINES	2	310	990		
Lease Name:	GOLDEN DEMON		Well No:	1-28	We	ell will be 330 feet from nearest unit or lease boun	
Operator Name:	STALEY J I CO LL	c		Telephone: 214	6868022	OTC/OCC Number: 23618 0	
STALEY J	J I CO LLC				JANET JACKS	SON	
4719 TAF	T BLVD STE 1				9210 HAPPY		
WICHITA	FALLS,	TX 76308-50	02				
					BEGGS	OK 74421	
2 F 3 E 4 E	SKINNER RED FORK BARTLESVILLE BOOCH DUTCHER	800 144 155 188 203	00 30 60	6 7 8 9 10	UNION VALLEY MISSISSIPPI WOODFORD VIOLA WILCOX	2215 2260 2605 2670 2700	
Spacing Orders:	654358	Loc	ation Exception O	rders:		Increased Density Orders:	
						Special Orders:	
Pending CD Numb	Jers:					Special Orders:	
Total Depth: 3	750 Grou	nd Elevation: 766	Surface C	asing: 450		Depth to base of Treatable Water-Bearing FM: 400	
Under Federal	Jurisdiction: No		Fresh Water S	Supply Well Drilled:	No	Surface Water used to Drill: No	
PIT 1 INFORMAT	TION			Арр	roved Method for dispos	sal of Drilling Fluids:	
Type of Pit System: ON SITE				A.	Evaporation/dewater and	d backfilling of reserve pit.	
Type of Mud Syst	tem: AIR						
Is depth to top of	ground water greater th	nan 10ft below base of pit? Y					
	nunicipal water well?						
within 1 mile of m	ion Area? N						
Wellhead Protecti							
Wellhead Protecti	ted in a Hydrologically	Sensitive Area.					
Wellhead Protecti	ted in a Hydrologically	Sensitive Area.					
Wellhead Protecti Pit is locat Category of Pit:	ted in a Hydrologically	Sensitive Area.					
Wellhead Protecti Pit is locat Category of Pit: Liner not require	ted in a Hydrologically 4	Sensitive Area.					

Notes:

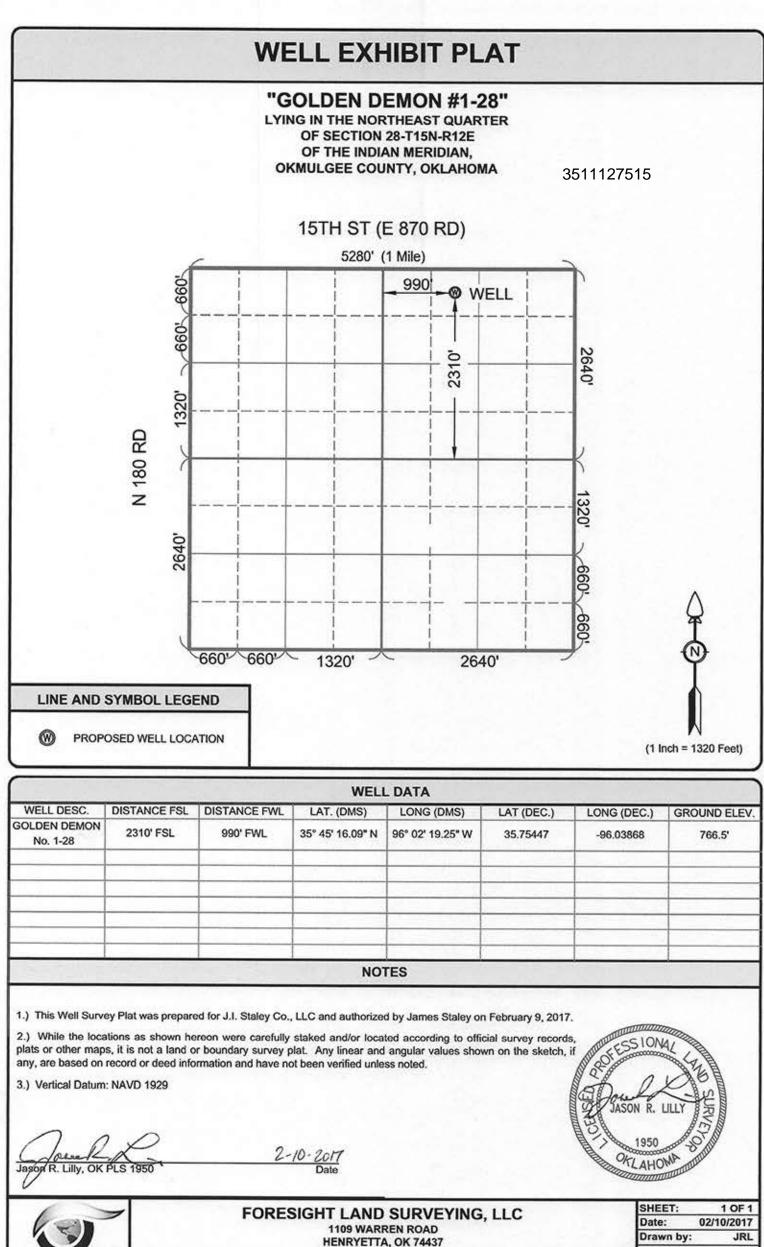
HYDRAULIC FRACTURING

Description

2/17/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

SPACING - 654358

2/17/2017 - G60 - (40) N2 NE4 28-15N-12E VAC 244320 RDFK, BRVL, BOCH, DTCR, UNVL, VIOL, WLCX EST SKNR, RDFK, BRVL, BOCH, DTCR, UNVL, MISS, WDFD, VIOL, WLCX



SIGHT LAND S	URVETING,
1109 WARREN	ROAD
HENRYETTA, C	DK 74437
918-268-2	502
OFFICE@FORESIGHTS	SURVEYING.NET
WWW.FORESIGHTSU	JRVEYING.NET
CA #765	2

Oresign Land Surveying

1	Date: 0	02/10/2017		
	Drawn by:	JRL		
1	Checked by:	JRL		
1	For:	Staley		
1				
1	Project No.	17-0034		