Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017247870001

Drill Type:

Location:

OTC Prod. Unit No.: 01721838000000

Well Name: LEMKE 25-13N-9W 5H

Completion Report

Spud Date: July 20, 2015 Drilling Finished Date: August 13, 2015 1st Prod Date: January 26, 2017

Completion Date: January 26, 2017

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

Derrick Elevation: 1431 Ground Elevation: 1408

NW NE NE NW 230 FNL 2150 FWL of 1/4 SEC

HORIZONTAL HOLE

CANADIAN 36 13N 9W

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5010

	Completion Type		Location Exception		Increased Density			
Х	Single Zone		Order No	1	Order No			
	Multiple Zone		639905		639904			
	Commingled		639908	1				

Casing and Cement											
т	уре	s	ize	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR			20	106.5#	J-55	6	65		8	SURFACE	
SURFACE			3/8	54.5#	J-55	15	1505		860	SURFACE	
INTERMEDIATE			5/8	40#	P-110EC	10'	103	1010		6189	
PRODUCTION			1/2	23#	P-110EC	172	224	24		6051	
Liner											
Туре	Size	Weight	G	rade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
	1		-	There are	no Liner recor	ds to displ	ay.	1		1	

Total Depth: 17226

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	17126	CEMENT (PBTD)			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2017 WOODFORD		197		2402	12193	1419	FLOWING	3	16/64	3118
		Cor	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: W0	ODFORD		Code: 319WDFD Class: OIL						
	Spacing Orders			Perforated I						
Orde	Order No Unit Size			Fron	n	1	Го	-		
205	205440 640			12163 16944						
	Acid Volumes			Fracture Tre						
7	1.43 BBLS ACID (30 ST		325,6	98 BBLS LIQU						
			11,870,210 # SAND (30 STAGES)							
Formation		Т	ор		lana anan hala l					

Formation	Тор
WOODFORD	11888

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 25 TWP: 13N RGE: 9W County: CANADIAN

NE NW NE NW

49 FNL 1716 FWL of 1/4 SEC

Depth of Deviation: 11548 Radius of Turn: 437 Direction: 356 Total Length: 5241

Measured Total Depth: 17226 True Vertical Depth: 11891 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

Status: Accepted

1135728