Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043234840000 Completion Report Spud Date: November 22, 2016

OTC Prod. Unit No.: 04321821300000 Drilling Finished Date: December 23, 2016

1st Prod Date: January 25, 2017

Completion Date: January 26, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CURRY TRUST 1-32H

Purchaser/Measurer: MARKWEST

Location: DEWEY 32 17N 19W

First Sales Date: 1/25/17

NE NW NW NE 250 FNL 2200 FEL of 1/4 SEC

Derrick Elevation: 1820 Ground Elevation: 1801

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD

OKLAHOMA CITY, OK 73118-6039

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
655013			
643650			

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	J55	40	1530		850	SURFACE	
INTERMEDIATE	7	N80	26	8550		300	6672	
PRODUCTION	4 1/2	P110	13.5	14095		580	8645	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 14095

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

February 17, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2017	CLEVELAND	105	48	517	4924	2950	FLOWING	1710	28	1570

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
643138	640				

Perforated Intervals				
From	То			
9500	14037			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
6,413,002 TOTAL PROP

Formation	Тор
B/HEEBNER	7222
TONKAWA	7766
COTTAGE GROVE	8318
CLEVELAND (B.CHKBD)	9120

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 32 TWP: 17N RGE: 19W County: DEWEY

NE SE SW SW

358 FSL 1300 FWL of 1/4 SEC

Depth of Deviation: 8610 Radius of Turn: 918 Direction: 180 Total Length: 4567

Measured Total Depth: 14095 True Vertical Depth: 9200 End Pt. Location From Release, Unit or Property Line: 358

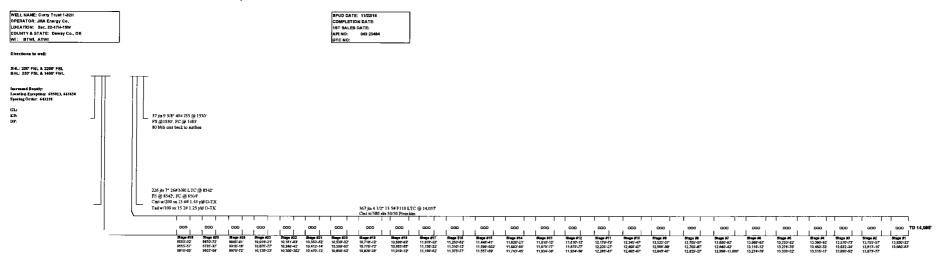
FOR COMMISSION USE ONLY

1135716

Status: Accepted

February 17, 2017 2 of 2

JMA ENERGY COMPANY, L.L.C.



FILE: k:magine or/schmetic/Curry Trust 1-32H DATE PREPARED: 64/03/17 str

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