

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153235860000

Completion Report

Spud Date: September 25, 2016

OTC Prod. Unit No.: 153-218388

Drilling Finished Date: November 10, 2016

1st Prod Date: January 26, 2017

Completion Date: January 26, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BRECKENRIDGE 27-20N-17W 1H

Purchaser/Measurer:

Location: WOODWARD 27 20N 17W
SW SW SW SE
230 FSL 2330 FEL of 1/4 SEC
Derrick Elevation: 1827 Ground Elevation: 1802

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
656671	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	65		8	SURFACE
SURFACE	13 3/8"	54.50#	K-55	1506		705	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110-HC/L- 80	8974		620	6481
PRODUCTION	5 1/2"	20#	P-110EC	14357		1445	4563

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14378

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14267	BRIDGE PLUG - ALUMINUM
10669	PLUG
9236	CEMENT/WHIPSTOCK

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2017	MISSISSIPPIAN	44		465	10568	1606	PUMPING		20	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size		From	To	
656960	640		10040	14214	
Acid Volumes			Fracture Treatments		
469 BBLs OF ACID			338,489 BBLs OF FLUID		
			12,804,300 TOTAL SAND		

Formation	Top
MISSISSIPPIAN	8596

Were open hole logs run? Yes
Date last log run: November 03, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PLUGGING REPORT ATTACHED FOR YOUR RECORDS ONLY. TO ENSURE WE GOT GOOD CEMENT COVERAGE ACROSS THE INJECTION ZONE WE RAN A 2 STAGE CEMENT JOB. IRREGULAR SECTION.
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 27 TWP: 20N RGE: 17W County: WOODWARD
NW NW NW NE
51 FNL 2318 FEL of 1/4 SEC
Depth of Deviation: 9313 Radius of Turn: 516 Direction: 360 Total Length: 4549
Measured Total Depth: 14378 True Vertical Depth: 9687 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted