

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35037293310002

Completion Report

Spud Date: December 23, 2015

OTC Prod. Unit No.: 037-23366

Drilling Finished Date: December 30, 2015

1st Prod Date: March 10, 2016

Amended

Completion Date: February 19, 2016

Amend Reason: REPORT NEW TEST ON 3/10/2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: AUNDRES 3-18

Purchaser/Measurer: KINDER MORGAN

Location: CREEK 18 15N 8E
 NW SE NW NE
 1652 FSL 939 FWL of 1/4 SEC
 Derrick Elevation: 934 Ground Elevation: 926

First Sales Date: 03/25/2016

Operator: CHIZUM OIL LLC 21860
 PO BOX 123
 1005 WATERVIEW DR
 ANDOVER, KS 67002-0123

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	36	J-55	810		410	SURFACE
PRODUCTION	5 1/2	17	J-55	3956		200	2910

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2016	GILCREASE	1		120	120000		FLOWING	580	11/64	600
Mar 10, 2016	GILCREASE	40	38	200	5000	2	FLOWING	600	11/64	400

Completion and Test Data by Producing Formation

Formation Name: GILCREASE

Code: 403GLCR

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3318	3324

Acid Volumes

1000 GAL. 10% CITRIC ACID FLUSH WITH 80 BBL. 2% KCL WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
GILCREASE	3300
MISSISSIPPI LIME	3410
WOODFORD	3710
WILCOX	3850

Were open hole logs run? Yes

Date last log run: January 01, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted