

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037293400000

**Completion Report**

Spud Date: June 06, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 11, 2016

1st Prod Date: October 17, 2016

Completion Date: July 26, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: LOWE 1A

Purchaser/Measurer:

Location: CREEK 10 18N 9E  
NE SW NW SW  
1740 FSL 420 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: AOG OPERATING LLC 23059

1803 E 17TH ST  
TULSA, OK 74104-5304

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	12.5			40			
SURFACE	8.625	24		524		200	SURFACE
PRODUCTION	5.5	15.5		3083		210	1620

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3100**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2016	BURGESS	38.3		25		84	SWAB			
Sep 13, 2016	RED FORK	1				1	SWAB			

#### Completion and Test Data by Producing Formation

Formation Name: BURGESS

Code: 404BRGS

Class: OIL

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
2744	2754

##### Acid Volumes

500 GALLONS
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##### Fracture Treatments

35,000 POUNDS, 687 BARRELS
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Formation Name: RED FORK

Code: 404RDFK

Class: OIL

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
2284	2294

##### Acid Volumes

500 GALLONS
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##### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	1864
PRUE	1925
SKINNER	2040
RED FORK	2270
BARTLESVILLE	2380
BURGESS	2725
MISSISSIPPI	2814
SIMPSON	3022

Were open hole logs run? Yes

Date last log run: June 29, 2016

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1135303

Status: Accepted

API NO. 037 29340  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

DEC 05 2016

OKLAHOMA CORPORATION  
COMMISSION  
640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

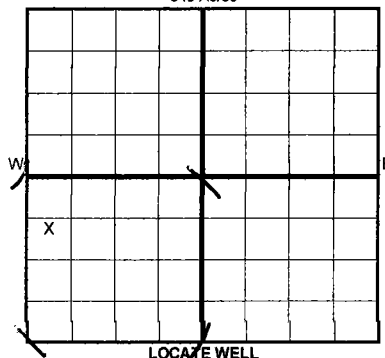
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	10	TWP	18N	RGE	9E	SPUD DATE	6/6/2016
LEASE NAME	LOWE	WELL NO.	1A	DRLG FINISHED DATE	6/11/16	DATE OF WELL COMPLETION	7/26/16	1st PROD DATE	10/17/16
NE 1/4 SW 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC	1740	FWL OF 1/4 SEC	420	RECOMP DATE				
ELEVATION N Derrick	Ground	Latitude (if known)			Longitude (if known)				
OPERATOR NAME	AOG OPERATING, LLC				OTC/OCC OPERATOR NO.	23059			
ADDRESS	1803 E. 17TH ST.								
CITY	TULSA	STATE	OK	ZIP	74104				



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> Application Date
<input checked="" type="checkbox"/> COMMINGLED
<input type="checkbox"/> Application Date
<input type="checkbox"/> LOCATION EXCEPTION
<input type="checkbox"/> ORDER NO.
<input type="checkbox"/> INCREASED DENSITY
<input type="checkbox"/> ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	12.5"			40'			
SURFACE	8.625"	24#		524'		800	SURFACE
INTERMEDIATE							
PRODUCTION	5.5"	15.5#		3083'		210	1620'
LINER							
TOTAL DEPTH							3100'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 BRGS 404 RDEFK

FORMATION	BURGESS	REDFORK					
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	DRG 0.1					
PERFORATED INTERVALS	2744-54'	2284-94'					
ACID/VOLUME	500 gall	500 gall					
FRACTURE TREATMENT (Fluids/Prop Amounts)	35,000#						
	687 bbl						

Reported to Frac Focus

☐ Min Gas Allowable (165:10-17-7) OR ☐ Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer \_\_\_\_\_  
First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	8/12/2016	9/13/2016				
OIL-BBL/DAY	38.3	1				
OIL-GRAVITY ( API)						
GAS-MCF/DAY	25	TSTM				
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	84	1				
PUMPING OR FLOWING	Swab	Swab				
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE DOUGLAS SWIFT 10/21/16 512-497-6496  
1803 E. 17TH ST. TULSA OK 74104  
ADDRESS CITY STATE ZIP  
AUSTIN@ASPECTOIL.COM  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	1864'
PRUE	1925'
SKINNER	2040'
REDFORK	2270'
BARTLESVILLE	2380'
BURGESS	2725'
MISSISSIPPI	2814'
SIMPSON	3022'

LEASE NAME

LOWE

WELL NO.

1A

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	6/29/16	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below: _____		

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: