

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247150002

Completion Report

Spud Date: March 31, 2016

OTC Prod. Unit No.:

Drilling Finished Date: April 12, 2016

1st Prod Date:

Completion Date: July 22, 2016

Amended

Amend Reason: CORRECT TO DRY HOLE

Drill Type: STRAIGHT HOLE

Well Name: WILLIAMS 2-6

Purchaser/Measurer:

Location: NOBLE 6 22N 2E
NW NW NE SE
2465 FSL 1504 FWL of 1/4 SEC
Derrick Elevation: 1057 Ground Elevation: 1045

First Sales Date:

Operator: WELLCO ENERGY INC 18064
PO BOX 14130
18735 NE 23RD STE D (HARRAH OK)
OKLAHOMA CITY, OK 73113-0130

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	253		175	SURFACE
PRODUCTION		5 1/2	15.5	J-55	2663		90	2026

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5208

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: TONKAWA		Code: 406TNKW	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2538	2545
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
ENDICOTT	2196
TONKAWA	2538
AVANT	2786
CHECKERBOARD	3658
BIG LIME	3782
1ST OSWEGO	3830
PRUE SAND	4000
PINK LIME	4118
MISSISSIPPI LIME	4360
WOODFORD	4562
1ST WILCOX	4652
2ND WILCOX	4698
ARBUCKLE	4942

Were open hole logs run? Yes
Date last log run: April 09, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL TO BE PLUGGED AND ABANDONED. GAS IS TOO HIGH IN NITROGEN TO SELL.

FOR COMMISSION USE ONLY	
Status: Accepted	1135789

API NO. **103-24715**
OTC PROD. **—**
UNIT NO. **—**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

RECEIVED

JAN 26 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Correct to Dry hole

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Noble	SEC	6	TWP	22N	RGE	2E	SPUD DATE	3-31-2016
LEASE NAME	Williams			WELL NO.	24			DRLG FINISHED DATE	4-12-2016
NW 1/4	NW 1/4	NE 1/4	SE 1/4	FSL OF 1/4 SEC	2465	FWL OF 1/4 SEC	1504	DATE OF WELL COMPLETION	7-22-2016
ELEVATION N Derrick	1057	Ground	1045	Latitude (if known)				Longititude (if known)	
OPERATOR NAME	Wellco Energy, Inc			OTC/OCC OPERATOR NO.	18064				
ADDRESS	PO Box 14130								
CITY	OKC			STATE	OK	ZIP	73113		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	253		175	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	2663		90	2026
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **5208**

COMPLETION & TEST DATA BY PRODUCING FORMATION

406 TNKW

FORMATION	Tonkawa						No Frac
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS	2538 - 2545						
ACID/VOLUME	None						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Stan Delong
SIGNATURE NAME (PRINT OR TYPE)
PO Box 14130 **OKC** **OK** **73113**
ADDRESS CITY STATE ZIP
DATE **1/25/2017** PHONE NUMBER **405-454-0355**
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Williams

WELL NO. 2-6

NAMES OF FORMATIONS	TOP
Endicott	2196
Tenkwa	2538
Avant	2786
Checkerboard	3658
Big Line	3782
1st Oswego	3830
Pine Sol	4000
Pink Line	4118
Miss Line	4300
Woodford	4502
1st Wilcox	4652
2nd Wilcox	4698
Ashucket	4942

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes ☐ no

Date Last log was run 4-9-2016

Was CO₂ encountered? ☐ yes X no at what depths? _____

Was H₂S encountered? ☐ yes X no at what depths? _____

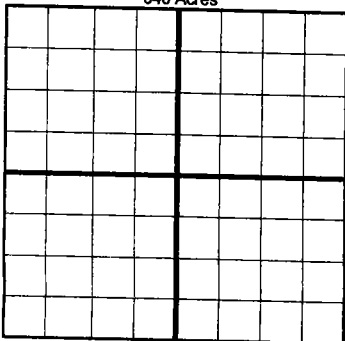
Were unusual drilling circumstances encountered? ☐ yes X no

If yes, briefly explain below _____

Other remarks:

Well to be p+A - Gas is too high in Nitrogen to sell

640 Acres

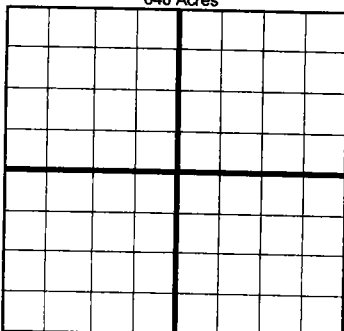


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Direction Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Direction Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Direction Total Length
BHL From Lease, Unit, or Property Line:			