

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049250720000

Completion Report

Spud Date: July 11, 2016

OTC Prod. Unit No.:

Drilling Finished Date: July 20, 2016

1st Prod Date: December 01, 2016

Completion Date: December 01, 2016

Drill Type: STRAIGHT HOLE

Well Name: WISE 1

Purchaser/Measurer:

Location: GARVIN 28 3N 3E
C SW SW
660 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1015 Ground Elevation: 1010

First Sales Date:

Operator: VALLEY PETROL CONSULTING INC 23160

1117 N ELM ST
DENTON, TX 76201-2938

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	301		200	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2992		400	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3000

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2016	HOXBAR	20	32			2	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HOXBAR		Code: 405HXBR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
634905	40	1571	1584
Acid Volumes		Fracture Treatments	
1,500 GALLONS		188 BARRELS, 3,500 POUNDS	

Formation	Top
CISCO	1050
HOXBAR	1470
SIMPSON	1680
ARBUCKLE	2250

Were open hole logs run? Yes
Date last log run: July 21, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1135787

API NO. 049-25072
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED
Form 1002A
Rev. 2009

JAN 26 2017

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

Rule 165-10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	28	TWP	3N	RGE	3E	SPUD DATE	7/11/2016	
LEASE NAME	Wise	WELL NO.	1	DRLG FINISHED DATE	7/20/2016	DATE OF WELL COMPLETION			12/1/2016	
1/4 C 1/4 SW 1/4 SW 1/4	FSL	660	FWL OF 1/4 SEC	660	1st PROD DATE	12/1/2016			RECOMP DATE	
ELEVATION	1015	Ground	1010	Latitude (if known)		Longitude (if known)				
OPERATOR NAME	Valley Petrol Consulting, Inc.				OTC/OCC OPERATOR NO. 13489					
ADDRESS	1117 Elm Street									
CITY	Denton	STATE	TX	ZIP	76201-2938					

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J55	301		200	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J55	2992		400	1000
LINER							
TOTAL DEPTH						3,000	

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

TOTAL DEPTH 3,000

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Belle city) Hoxbar			Monitor
SPACING & SPACING	634905 (40)			Report to Frac Focus
ORDER NUMBER				
CLASS: Oil, Gas, Dry, Inj.	Oil			
Disp. Comm Disp. Svc	1571' - 1584'			
PERFORATED INTERVALS				
ACID/VOLUME	1500 gal			
FRACTURE TREATMENT (Fluids/Prop Amounts)	188 bbl/3500#			

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	12/9/2016
OIL-BBL/DAY	20
OIL-GRAVITY (API)	32
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	2
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	DATE	PHONE NUMBER
3020 Km 1630	1-20-2017	940-387-6300
ADDRESS	CITY	STATE
3020 Km 1630	Denton	TX
ZIP	76201	
EMAIL ADDRESS	voperating@yahoo.com	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cisco	1,050
Hoxbar	1,470
Simpson	1680
Arbuckle	2,250

LEASE NAME

Wise

WELL NO.

1

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	7/21/2016
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <input type="text"/>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <input type="text"/>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: