Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049250720000 **Completion Report** Spud Date: July 11, 2016

OTC Prod. Unit No.: Drilling Finished Date: July 20, 2016

1st Prod Date: December 01, 2016

Completion Date: December 01, 2016

Drill Type: STRAIGHT HOLE

Well Name: WISE 1 Purchaser/Measurer:

GARVIN 28 3N 3E Location:

C SW SW

660 FSL 660 FWL of 1/4 SEC

Derrick Elevation: 1015 Ground Elevation: 1010

Operator: VALLEY PETROL CONSULTING INC 23160

1117 N ELM ST

DENTON, TX 76201-2938

		Completion Type
	Χ	Single Zone
		Multiple Zone
Ī		Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	301		200	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2992		400	1000

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3000

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Pi	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2016	HOXBAR	20	32			2	PUMPING			

February 15, 2017 1 of 2

Completion and Test Data by Producing Formation Formation Name: HOXBAR Code: 405HXBR Class: OIL **Spacing Orders Perforated Intervals Unit Size** Order No From То 634905 40 1571 1584 **Acid Volumes Fracture Treatments** 1,500 GALLONS 188 BARRELS, 3,500 POUNDS

Formation	Тор
CISCO	1050
HOXBAR	1470
SIMPSON	1680
ARBUCKLE	2250

Were open hole logs run? Yes Date last log run: July 21, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135787

Status: Accepted

February 15, 2017 2 of 2

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COMMISSION COM						Rule 165:10-	-3-25		OK	AHO	MA CO	RPORATION	ON
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SERVICE WALL COUNTY GAIVIN SEC 28 PW 3N Red SE CONCERNO 121/1/2016 LEASE MARKE MAR			–		SPUD DATE	7/11/	2016						_
File County Cou		JDIRECTIONAL HOLE	HORIZONTAL HOLE		DRLG FINISHED					ł			
March Marc	If directional or horizontal, see re	everse for bottom hole location.			DATE	7/20/	2016						1
West	COUNTY G	arvin sec 28	TWP 3N RGE	3E		12/1/	2016						4
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PLEASE TYPE OR USE BLACK INK ONLY

ve formation names and tops, if available, lled through. Show intervals cored or drill:	stem tested.		LEASE NAME			WELL	
MES OF FORMATIONS		ТОР	İ		FOR COMM	MISSION USE ONLY	
isco		1,050	ITD on file	YES	NO		
oxbar		1,470	APPROVED	DISAPPROV	ED		
mpson		1680			2) Rejec	t Codes	
rbuckle		2,250	ŀ				
			ļ				
						··· .	
			Were open hole	J			
	,	1	Date Last log w			/2016	
			Was CO ₂ enco			at what depths?	-
			Was H₂S encou			at what depths?	
			Were unusual d	drilling circumstances e plain below:	ncountered?		yes X no
er remarks:							
640 Acres	BOTTOM HOLE LOCA	ATION FOR DIRECTI	ONAL HOLE				
640 Acres	BOTTOM HOLE LOCA	ATION FOR DIRECTI		JNTY			
640 Acres	SEC Spot Location	TWP	RGE COL	Feet From	1 1/4 Sec Lines	FSL	FWL
640 Acres	SEC			1/4 Feet From	1/4 Sec Lines Lease, Unit, or Prope		FWL
640 Acres	SEC Spot Location	TWP	RGE COL	1/4 Feet From			FWL
640 Acres	SEC Spot Location 1/4 Measured Total Depth	TWP 1/4	RGE COL	1/4 Feet From			FWL
640 Acres	SEC Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCA LATERAL #1	1/4 ATION FOR HORIZOI	RGE COL	1/4 Feet From			FWL
640 Acres	SEC Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCA LATERAL #1 SEC	TWP 1/4	1/4 True Vertical Depth NTAL HOLE: (LATERAL	1/4 Feet From			FWL
640 Acres	SEC Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCA LATERAL #1 SEC Spot Location	TWP 1/4 ATION FOR HORIZOI TWP	1/4 True Vertical Depth NTAL HOLE: (LATERAL	1/4 Feet From BHL From UNTY			FWL
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e than three drainholes are proposed, attach a	SEC Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCA LATERAL #1 SEC Spot Location 1/4	TWP 1/4 ATION FOR HORIZOI TWP	1/4 True Vertical Depth NTAL HOLE: (LATERAL RGE COL	1/4 Feet From BHL From UNTY Feet From Direction	Lease, Unit, or Prope	FSL Total Length	
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1/4 Radius of Turn

True Vertical Depth

Direction

BHL From Lease, Unit, or Property Line:

Depth of

Deviation Measured Total Depth

Total