

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35147281500001

Completion Report

Spud Date: February 21, 2015

OTC Prod. Unit No.:

Drilling Finished Date: March 06, 2015

1st Prod Date:

Completion Date: January 05, 2017

Drill Type: STRAIGHT HOLE

Well Name: EDWARDS-WHITE A12-14

Purchaser/Measurer:

Location: WASHINGTON 17 29N 14E
N2 N2 N2 NE
2475 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 821 Ground Elevation: 817

First Sales Date:

Operator: FINNEY KYLER A dba FINNEY OIL CO 23134
PO BOX 87
402685 W 100 RD
WANN, OK 74083-0087

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	28	NEW	21	20	10	I PORTLAND
PRODUCTION	4 1/2	10.5	NEW	1320	300	135	THICKSET OWC

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1320

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: N/A

Code:

Class: TA

Formation	Top
ALTAMONT LIME	622
PINK LIME	759
OSWEGO LIME	910
BARTLESVILLE SAND	1268

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL HAS NOT BEEN COMPLETED, LOGGED, OR PERFORATED AT THIS TIME.

FOR COMMISSION USE ONLY

1135041

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

NOV 10 2016

OKLAHOMA CORPORATION
COMMISSION

API NO. **147-28150**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

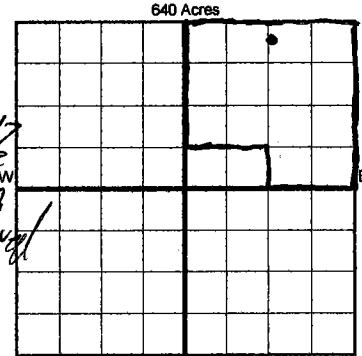
☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Washington	SEC	17	TWP	29N	RGE	14E	SPUD DATE	2-21-15
LEASE NAME	Edwards-White	WELL NO.	A12-14	DATE OF WELL COMPLETION	3-6-15	1st PROD DATE	N/A	DRLG FINISHED DATE	3-6-15
N2	N2 1/4	N2 1/4	NE 1/4	FSL OF 1/4 SEC	2370	FWL OF 1/4 SEC	1320	RECOMP DATE	N/A
ELEVATION N Derrick	821	Ground	817	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Finney Oil Company						OTC/OCC OPERATOR NO.	23134	
ADDRESS	P.O. Box 87								
CITY	Wann			STATE	OK		ZIP	74083	



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	28	New	21	20	10	I portland
INTERMEDIATE							
PRODUCTION	4 1/2	10.5	New	1320	300	135	thickset owc
LINER							
TOTAL DEPTH							1320

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Bartlesville					
SPACING & SPACING ORDER NUMBER	No Spacing					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DIT TA					
PERFORATED INTERVALS	N/A					
ACID VOLUME	N/A					
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A					

Min Gas Allowable (165:10-17-7)



OR

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kyler Finney SIGNATURE *Kyler Finney* NAME (PRINT OR TYPE) *10-24-16* DATE *918-440-8878* PHONE NUMBER
P.O. Box 87 ADDRESS *Wann* CITY *OK* STATE *74083* ZIP *kfinney@finneyoilco.com* EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Edwards-White

WELL NO.

A12-14

NAMES OF FORMATIONS	TOP
Altamont Lime	622
Pink Lime	759
Oswego Lime	910
Bartlesville Sand	1268

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? ___ yes X no
Date Last log was run _____
Was CO₂ encountered? ___ yes X no at what depths? _____
Was H₂S encountered? ___ yes X no at what depths? _____
Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:

Other remarks: This Well has not been Completed, logged, or perforated at this Time.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick central cross. The text '640 Acres' is centered at the top of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			