

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247250000

Completion Report

Spud Date: November 09, 2016

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2016

1st Prod Date: December 15, 2016

Completion Date: December 15, 2016

Drill Type: STRAIGHT HOLE

Well Name: MORGAN 2-30

Purchaser/Measurer: KJR SERVICES LLC

Location: NOBLE 30 24N 1W
E2 NW SE NW
990 FSL 1815 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: GLM ENERGY INC 21301

5732 NW 132ND ST
OKLAHOMA CITY, OK 73142-4430

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	STC	232		135	SURFACE
PRODUCTION	5 1/2	15 1/2	J-55	2251		100	1651

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2400

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2016	HOOVER	5	42			100	PUMPING		64/64	

Completion and Test Data by Producing Formation			
Formation Name: HOOVER		Code: 406HOVR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2100	2104
Acid Volumes		Fracture Treatments	
750 10%		There are no Fracture Treatments records to display.	

Formation	Top
WABAUNSEE	1100
PAWHUSKA	1950
HOOVER	2010
ELGIN	2200
OREAD	2300

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1135773

103-24725

API NO. **10324725**
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

JAN 26 2017

Form 1002A
 Rev. 2009

OKLAHOMA CORPORATION COMMISSION

640 Acres

☒ ORIGINAL
☐ AMENDED (Reason) _____

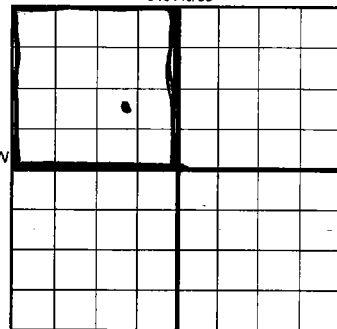
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE **11/9/2016**
 DRLG FINISHED DATE **11-13-16**
 DATE OF WELL COMPLETION **12-15-2016**
 1st PROD DATE **12-15-2016**
 RECOMP DATE
 Longitude (if known)



LOCATE WELL

COUNTY **Noble** SEC **30** TWP **24N** RGE **1W**
 LEASE NAME **Morgan** WELL NO. **2-30**
 E2 1/4 NW 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC **990** FWL OF 1/4 SEC **1815**
 ELEVATION **Ground** Latitude (if known)
 OPERATOR NAME **GLM Energy** OTC/OCC OPERATOR NO. **21301**
 ADDRESS **5732 NW 132nd St**
 CITY **OKC** STATE **OK** ZIP **73142**

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
☐ LOCATION
☐ EXCEPTION ORDER
☐ INCREASED DENSITY
☐ ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR				232		135	Surface
SURFACE	8 5/8	24#	STC	↓		↓	↓
INTERMEDIATE	5 1/2	15 1/2#	J55	2251		100	1651
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 TOTAL DEPTH **2400**

COMPLETION & TEST DATA BY PRODUCING FORMATION

406 HOVR

FORMATION	Hoover						
SPACING & SPACING ORDER NUMBER	None						No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	From 2100 To 2104						
ACID/VOLUME	750/10%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA						

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
 First Sales Date

KJR Services, LLC

INITIAL TEST DATA

INITIAL TEST DATE	12-15-2016						
OIL-BBL/DAY	5 bbls						
OIL-GRAVITY (API)	42						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	100 bbls						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE	64/64						
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Caitlynn Loman NAME (PRINT OR TYPE) Caitlynn Loman DATE 1/24/17 PHONE NUMBER (405) 470 8873
 ADDRESS 5732 NW 132nd St CITY OKC STATE OK ZIP 73142 EMAIL ADDRESS C.M.Loman@icloud.com

Pec
 Caitlynn
 Loman

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Morgan

WELL NO. 2-30

NAMES OF FORMATIONS	TOP
Wabaunsee	1,100
Pawhuska	1,950
Hoover	2010
Elgin	2,200
Oread	2,300

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: