

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213240001

Completion Report

Spud Date: March 26, 2016

OTC Prod. Unit No.: 02921778100000

Drilling Finished Date: May 12, 2016

1st Prod Date: August 16, 2016

Completion Date: August 16, 2016

Drill Type: HORIZONTAL HOLE

Well Name: ROMINES 2-2H

Purchaser/Measurer: KINDER MORGAN

Location: COAL 35 2N 8E
SE NW SW SW
673 FSL 525 FWL of 1/4 SEC
Latitude: 34.59446111 Longitude: -96.43992778
Derrick Elevation: 686 Ground Elevation: 660

First Sales Date: 08/16/2016

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
650237	
657882	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55 LTC	1496		625	SURFACE
PRODUCTION	5 1/2	20	P-110 LTC	9223		1635	3039

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9251

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2016	CROMWELL	24		722	30083		FLOWING		20/128	207

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: GAS

Spacing Orders

Order No	Unit Size
648488	640

Perforated Intervals

From	To
5507	9063

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments49-STAGE FRAC W/2,373,546 GALS CLEAN VOLUME
AND 3,778,940# OTTAWA 20/40; CRC-C 20/40**Formation****Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE. WELL WENT FROM FLOWBACK TANK TO SALES. 2 7/8 TBG @ 4189

Lateral Holes

Sec: 2 TWP: 1N RGE: 8E County: COAL

NE NW SW SW

1309 FSL 504 FWL of 1/4 SEC

Depth of Deviation: 4245 Radius of Turn: 682 Direction: 79 Total Length: 3624

Measured Total Depth: 9251 True Vertical Depth: 4394 End Pt. Location From Release, Unit or Property Line: 504

FOR COMMISSION USE ONLY

1134244

Status: Accepted