

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213250002

Completion Report

Spud Date: April 14, 2016

OTC Prod. Unit No.: 02921774400000

Drilling Finished Date: April 26, 2016

1st Prod Date: August 01, 2016

Completion Date: August 01, 2016

Drill Type: HORIZONTAL HOLE

Well Name: HOCKETT 2-3H

Purchaser/Measurer: KINDER MORGAN

Location: COAL 3 1N 8E
SE NW SW SE
783 FSL 2248 FEL of 1/4 SEC
Latitude: 34.580099 Longitude: -96.449234
Derrick Elevation: 657 Ground Elevation: 631

First Sales Date: 8/1/2016

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
649781	
658534	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55 LTC	1458		625	SURFACE
PRODUCTION	5 1/2	20	P-110 LTC	7050		1250	2428

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7060

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2016	CROMWELL	168		488	2905		FLOWING		20/128	93

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: OIL

Spacing Orders

Order No	Unit Size
649000	640

Perforated Intervals

From	To
4682	6921

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

27 STAGE FRAC W/ 1,261,683 GALS CLEAN VOLUME AND 1,962,260 OTTAWA20/40 & 40/70;CRC-C 20/40

Formation	Top
CROMWELL	4568

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. TUBING 2 7/8" @4,453, 6.5 #, J-55 EUE 8RD

Lateral Holes

Sec: 3 TWP: 1N RGE: 8E County: COAL

NW NW SW SW

1200 FSL 1 FWL of 1/4 SEC

Depth of Deviation: 3419 Radius of Turn: 688 Direction: 290 Total Length: 2911

Measured Total Depth: 7060 True Vertical Depth: 4075 End Pt. Location From Release, Unit or Property Line: 1

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Status: Accepted