

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017248700000

Completion Report

Spud Date: December 31, 2015

OTC Prod. Unit No.: 01721742500000

Drilling Finished Date: January 30, 2016

1st Prod Date: March 15, 2016

Completion Date: March 15, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GOLDEN 1306 1WH-18

Purchaser/Measurer: MARKWEST

Location: CANADIAN 18 13N 6W
SE SW SW SW
250 FSL 570 FWL of 1/4 SEC
Derrick Elevation: 1330 Ground Elevation: 1308

First Sales Date: 03/15/2016

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	648940		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	542		220	SURFACE
PRODUCTION	7	29	P-110	8501		440	4561

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5699	0	505	8226	13925

Total Depth: 13962

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2016	WOODFORD	88	43	932	10528	1129	FLOWING			150

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
641397	640

Perforated Intervals

From	To
9342	13810

Acid Volumes

46,500 GALLONS 15% HCL

Fracture Treatments

262,349 BARRELS TFW, 1,259,632 POUNDS 100 MESH WHITE, 4,089,750 POUNDS 30/50, 1,550 BIOVERT

Formation	Top
WOODFORD	9342

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 18 TWP: 13N RGE: 6W County: CANADIAN

NW NE NW NW

262 FNL 714 FWL of 1/4 SEC

Depth of Deviation: 8551 Radius of Turn: 986 Direction: 358 Total Length: 4468

Measured Total Depth: 13962 True Vertical Depth: 9049 End Pt. Location From Release, Unit or Property Line: 262

FOR COMMISSION USE ONLY

1134985

Status: Accepted

API NO. 01724870
OTC PROD. UNIT NO. 01721742500000

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
Form 1002A
Rev. 2007

FEB 15 2017

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☒ AMENDED
Reason Amended BHL feat from 1/4 Sec Lines & Liner Cmt

COMPLETION REPORT

TYPE OF DRILLING OPERATION
STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE ☒
If directional or horizontal, see reverse for bottom hole location.

COUNTY Canadian SEC 18 TWP 13N RGE 6W WELL COMPLETION
LEASE NAME Golden 1306 WELL NO. 1WH-18 1ST PROD DATE 3/15/2016
SHL SE 1/4 SW 1/4 SW 1/4 SW 1/4 FSL 250 FWL OF 1/4 SEC 570 RECOMP DATE 3/15/2016
ELEVATION 1330 Ground 1308 Latitude if Known Longitude if Known
OPERATOR NAME CHAPARRAL ENERGY, L.L.C. OTC/OCC OPERATOR NO. 16896
ADDRESS 701 CEDAR LAKE BLVD.
CITY OKLAHOMA CITY STATE OK ZIP 73114

640 Acres

LOCATE WELL

COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 648940 I.O.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36	J-55	542		220	surface
Intermediate	7	29	P-110	8501		440	4561
Production							
Liner	4 1/2	13.5	P-110	13925-8226		505	TOL 8226
					TOTAL DEPTH		
					13962		

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford								
SPACING & SPACING	640 / 641397								
ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	9342-13810'								
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	46500 gal 15% HCL								
	262349 bbl TFW								
	1259632# 100 Mesh White	4089750# 30/50							
	1550 Biovert								

INITIAL TEST DATA	<input type="checkbox"/> Request minimum gas allowable (165:10-17-7)	Gas Purchaser/Measurer	MarkWest	1st Sales Date	3/15/2016
INITIAL TEST DATE	3/20/2016				
OIL-BBL/DAY	88				
OIL-GRAVITY (API)	43				
GAS-MCF/DAY	932				
GAS-OIL RATIO CU FT/BBL	10528				
WATER-BBL/DAY	1129				
PUMPING OR FLOWING	Flowing via GL				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE	150 psi				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Traci Cornish NAME (PRINT OR TYPE) Traci Cornish, Sr. Engineering Tech DATE 2/14/2017 PHONE NUMBER 405/426-4451
701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114 traci@chaparralenergy.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Golden 1306

WELL NO. 1WH-18

NAMES OF FORMATIONS	TOP
Woodford	9342

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run		
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	yes <input checked="" type="checkbox"/> no	
If yes, briefly explain.		

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
18	13N	6W	Canadian
Spot Location	1/4	1/4	1/4
Depth of Deviation	8551	Radius of Turn	986
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:
13,962	9,049		262

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:

APITNO. 01724870
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
Form 1002A
Rev. 2007

NOV 09 2016

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION
STRAIGHT HOLE DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Canadian SEC 18 TWP 13N RGE 6W
LEASE NAME Golden 1306 WELL NO. 1WH-18
SHL 1/4 SW 1/4 SW 1/4 SW 1/4 FSL 250 FWL OF 1/4 SEC 570
ELEVATION 1330 Ground 1308
Derrick Fl 1330
OPERATOR NAME CHAPARRAL ENERGY, L.L.C. OTC/OCC OPERATOR NO. 16896
ADDRESS 701 CEDAR LAKE BLVD.
CITY OKLAHOMA CITY STATE OK ZIP 73114

COMPLETION REPORT
SPUD DATE 12/31/2015
DRLG FINISHED 1/30/2016
WELL COMPLETION 3/15/2016
1ST PROD DATE 3/15/2016
RECOMP DATE 3/15/2016
Longitude if Known

640 Acres
LOCATE WELL

COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 648940 I.O.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36	J-55	542		220	surface
Intermediate	7	29	P-110	8501		440	4561
Production							
Liner	4 1/2	13.5	P-110	13925	-8226	0	-8226
TOTAL DEPTH							13962

PACKER @ BRAND & TYPE
PACKER @ BRAND & TYPE
PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE
TOTAL DEPTH 13962

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Woodford
SPACING & SPACING 640 / 641397
ORDER NUMBER 640 / 641397
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil
PERFORATED INTERVALS 9342-13810 open hole
ACID/VOLUME 46500 gal 15% HCL
Fracture Treatment 262349 bbl TFW
(Fluids/Prop Amounts) 1259632# 100 Mesh White 4089750# 30/50
1550 Biovert

INITIAL TEST DATA
☒ Request minimum gas allowable (165:10-17-7) 0.1
Gas Purchaser/Measurer MarkWest
1st Sales Date 3/15/2016
INITIAL TEST DATE 3/20/2016
OIL-BBL/DAY 88
OIL-GRAVITY (API) 43
GAS-MCF/DAY 932
GAS-OIL RATIO CU FT/BBL 10528
WATER-BBL/DAY 1129
PUMPING OR FLOWING Flowing via GL
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE 150 psi

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Chacie Norton
SIGNATURE Chacie Norton - Engineer Tech
NAME (PRINT OR TYPE) DATE 405.478.8770
PHONE NUMBER
701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114
ADDRESS CITY STATE ZIP EMAIL ADDRESS chacie.norton@chaparralenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Golden 1306

WELL NO. 1WH-18

NAMES OF FORMATIONS	TOP
Woodford	9342

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/>	no
Date Last log was			
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/>	no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/>	no at what depths?
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/>	no
If yes, briefly explain.			

OCC - This well is an open hole completion from bottom of the 7" casing at 8501' to terminus at 13962'. The 4 1/2" liner is not cemented

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
		FSL FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
18	13N	6W	Canadian
Spot Location	NE	NW	1/4 NW 1/4 NW 1/4
Depth of Deviation	8551	Radius of Turn	986
Measured Total Depth	13,962	True Vertical Depth	9,049
		End Pt Location From Lease, Unit or Property Line:	
		110	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
		Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
		Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line: