Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017248700000 **Completion Report** Spud Date: December 31, 2015

OTC Prod. Unit No.: 01721742500000 Drilling Finished Date: January 30, 2016

1st Prod Date: March 15, 2016

Completion Date: March 15, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GOLDEN 1306 1WH-18 Purchaser/Measurer: MARKWEST

Location: CANADIAN 18 13N 6W First Sales Date: 03/15/2016

SE SW SW SW 250 FSL 570 FWL of 1/4 SEC

Derrick Elevation: 1330 Ground Elevation: 1308

CHAPARRAL ENERGY LLC 16896 Operator:

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
648940				

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	542		220	SURFACE	
PRODUCTION	7	29	P-110	8501		440	4561	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110	5699	0	505	8226	13925	

Total Depth: 13962

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2016	WOODFORD	88	43	932	10528	1129	FLOWING			150

February 15, 2017 1 of 2

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
641397	640				

Perforated Intervals					
From To					
9342	13810				

Acid Volumes 46,500 GALLONS 15% HCL

Fracture Treatments				
262,349 BARRELS TFW, 1,259,632 POUNDS 100 MESH WHITE, 4,089,750 POUNDS 30/50, 1,550 BIOVERT				

Formation	Тор
WOODFORD	9342

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 18 TWP: 13N RGE: 6W County: CANADIAN

NW NE NW NW

262 FNL 714 FWL of 1/4 SEC

Depth of Deviation: 8551 Radius of Turn: 986 Direction: 358 Total Length: 4468

Measured Total Depth: 13962 True Vertical Depth: 9049 End Pt. Location From Release, Unit or Property Line: 262

FOR COMMISSION USE ONLY

1134985

Status: Accepted

February 15, 2017 2 of 2

								REC		(D)
01724870	PLEASE TYPE OR USE NOTE:	BLACK INK	ONLY	OKLAHOMA CO	RPORATIO	N COMMIS	SION			Rev 2007
01724870 OTC PROD. UNIT NO. 017317435000	Attach copy of original 10	002A if recom	npletion or reentry.	Oil &	Gas Conserva	ation Division		FEI	B 15 20°	17
	r				Post Office Bo a City, Oklaho	ox 52000 Oma 73152-20	00		·· • • • • • • • • • • • • • • • • • •	DATION!
ORIGINAL AMENDED					Rule 165:10)-3-25		OKLAHOM CC	MA CURPU	KATION J
2 Reason Amended	feet from 1/4 Sec Lin	es & Liner	Cmt `		MPLETION	REPORT		U.		٧
TYPE OF DRILLING OPERATION STRAIGHT HOLE	DIRECTIONAL HOLE		RIZONTAL HOLE	SPUD DATE	24/2015			64	W Acres	
SERVICE WELL If directional or horizontal, see re	current for hottom hale lact			DRLG FINISHED	31/2013					
COUNTY	SEC	TWP	RGE	WELL COMPLETIO	30/2016 N					
Canad	lian 18	13N WELL NO	6W	3/ 1ST PROD DATE	15/2016					
Golden	1306			RECOMP DATE	15/2016					
SHL SE 1/4 SW 1/4 SW ELEVATION	IESI		FWL OF 1/4 SEC 570	RECOMP DATE			vv			E
		250 ude if Known	1 210	Longitude if Known						
OPERATOR NAME	1308			OTC/OCC O	PERATOR NO).	 	<u> </u>		<u> </u>
ADDRESS	APARRAL ENERGY	/, L.L.C.				16896	<u> </u>		-	
701 CEDAR L	.AKE BLVD.			7/05					<u> </u>	
OKLAHOMA CITY			STATE	ZIP		73114		,		
COMPLETION TYPE		*****	CASING & CEMEN	IT (Form 1002C mus	t be attached			LOC	ATE WELL	
X SINGLE ZONE		7		· · · · · · · · · · · · · · · · · · ·	·		FEE	- Del	CAY	TOD
MULTIPLE ZONE		-	TYPE	SIZE	WEIGHT	GRADE	FEE	T PSI	SAX	TOP
Application Date COMMINGLED		_	Conductor							
Application Date			Surface	9 5/8	36	J-55	542	!	220	surface
LOCATION EXCEPTION ORDER	48940 <i>I.O.</i>	1	Intermediate	£ 7	29	P-110	850 ⁻	1	440	4561
INCREASED DENSITY ORDER	NO.	1	Production							
		_		4.4/0	10 5	5 440	4202	- 1107/	505	TOL 0006
			Liner	4 1/2	13.5	P-110	1092	5-8226	505	TOL 8226
	ND&TYPE		JG @ 	TYPE	PLUG @ 'PLUG @		TYPE	то	TAL DEPTH	13962
COMPLETION & TEST DATA B		PLL	JG @	TYPE						
FORMATION	T.	IUN	319WDF1	<u>)</u>			-			1/4
SPACING & SPACING	Woodford								Kopo	Hedto Facus
ORDER NUMBER	640 / 641397	<u>'</u>							Fran	: Facus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc		1								
PERFORATED	Oil									
IPPRELIKATELI										
INTERVALS	Oil 9342-13810'									
	9342-13810						,			
			·							
INTERVALS ACID/VOLUME	9342-13810		· · · · · · · · · · · · · · · · · · ·							
INTERVALS ACID/VOLUME Fracture Treatment	9342-13810 ⁴	HCL	1089750# 30/50							
INTERVALS ACID/VOLUME Fracture Treatment	9342-13810 ⁴ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l	HCL	1089750# 30/50							
INTERVALS ACID/VOLUME Fracture Treatment	9342-13810 ⁴ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l 1550 Biovert	HCL White 4			Mark	Miloct		det Salas De		
INTERVALS ACID/VOLUME Fracture Treatment	9342-13810 ⁴ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l	HCL White 4		as Purchaser/Measu	rer <u>Mar</u> k	«West		1st Sales Da		3/15/2016
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	9342-13810 ¹ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l 1550 Biovert Request minimum (165:10-17-7)	HCL White 4		as Purchaser/Measu	rer Mark	(West		1st Sales Da		
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY	9342-13810 ¹ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l 1550 Biovert Request minimum (165:10-17-7)	HCL White 4 m gas allows 0/2016 88		as Purchaser/Measu	rer Mark	(West		1st Sales Da		
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API)	9342-13810 ¹ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l 1550 Biovert Request minimum (165:10-17-7)	HCL White 4 m gas allowa 0/2016 88 43		as Purchaser/Measu	rer Mark	«West		1st Sales Da		
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY	9342-13810 ¹ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l 1550 Biovert Request minimum (165:10-17-7) 3/20	HCL White 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		-//////		//////				
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	9342-13810 ¹ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l 1550 Biovert Request minimum (165:10-17-7) 3/20	HCL White 4 m gas allowa 0/2016 88 43 932 10528		-//////		//////				
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	9342-13810* 46500 gal 15% h 262349 bbl TFW 1259632# 100 Mesh h 1550 Biovert Request minimum (165:10-17-7) 3/20	HCL White 4 m gas allowa 0/2016 88 43 932 10528 1129		-//////		west BM				
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	9342-13810 ¹ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l 1550 Biovert Request minimum (165:10-17-7) 3/20	HCL White 4 m gas allowa 0/2016 88 43 932 10528 1129		-//////		//////				
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	9342-13810* 46500 gal 15% h 262349 bbl TFW 1259632# 100 Mesh h 1550 Biovert Request minimum (165:10-17-7) 3/20	HCL White 4 m gas allowa 0/2016 88 43 932 10528 1129		-//////		//////				
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	9342-13810 ^t 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l 1550 Biovert Request minimum (165:10-17-7) 3/20	HCL White 4 m gas allowa 0/2016 88 43 932 10528 1129		-//////		//////				
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	9342-13810¹ 46500 gal 15% ł 262349 bbl TFW 1259632# 100 Mesh ¹ 1550 Biovert Request minimur (165:10-17-7) 3/20 Flowing \(\)	HCL White 4 m gas allowa 0/2016 88 43 932 10528 1129 via GL	able G	AS e. Ideclare that I nav	SU	IBM	of this repor	ED .	ate	3/15/2016
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	9342-13810¹ 46500 gal 15% ł 262349 bbl TFW 1259632# 100 Mesh ¹ 1550 Biovert Request minimur (165:10-17-7) 3/20 Flowing \(\)	HCL White 4 m gas allowa 0/2016 88 43 932 10528 1129 via GL	able G	AS e. Ideclare that I nav	SU	IBM	of this repor	ED .	ate	3/15/2016
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled report, which was prepared by m	9342-13810¹ 46500 gal 15% ł 262349 bbl TFW 1259632# 100 Mesh ¹ 1550 Biovert Request minimur (165:10-17-7) 3/20 Flowing \(\)	My M	esented on the reverse n, with the data and ta	e. I declare that I have cots stated herein to be Engineering Tecl	SU e knowledge e true, correct	IBM	of this repor	t and am authonize of my knowledge a	ate	3/15/2016 23/15/2016 2426-4451
INTERVALS ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	9342-13810¹ 46500 gal 15% l 262349 bbl TFW 1259632# 100 Mesh l 1550 Biovert Request minimum (165:10-17-7) 3/20 Flowing l d through, and pertinent reme or under my supervision	My M	esented on the reverse n, with the data and ta aci Cornish, Sr. E	e. I declare that I navicts stated herein to be Engineering Tecl	SU e knowledge e true, correct	BM	of this repor	t and am authonize of my knowledge a	ed by my organizand belief. 17 405/	3/15/2016

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or de Irilled through. Show intervals cored or drillstem		LEASE NAME	Golden 13		WELL NO	1WH-18
AMES OF FORMATIONS	ТОР			R COMMISSION USE	ONLY	
Woodford	9342	ITD on file	YES NO			
		APPROVED	DISAPPROVED			
				2) Reject Codes		
		ļ				
					·	
			<u> </u>			
		Were open hole	logs run? yes	по		
		Date Last log wa	as run			
		Was CO ₂ encor	untered? yes	_x_no at what o	pepins :	
		Was H₂S encou	intered? yes	no at what o	epins?	
			Irilling circumstances encour	ntered?	yes	x_no
		If yes, briefly ex	plain.		 	
			<u> </u>			
				·		
640 Acres	BOTTOM HOLE LOCATION FOR D	DIRECTIONAL HOL	LE JNTY			
	Spot Location	36 000	Feet From 1/4	Sec Lines		
	1/4 1/4	1/4 ue Vertical Depth	1/4	se, Unit, or Property L	FSL ine:	FWL
	ineasured rotal Deptit	de Verdoat Depar	D112 7 10111 2001			
	BOTTOM HOLE LOCATION FOR H	IORIZONTAL HOL	F: (I ATERALS)			
	LATERAL #1		JNTY			
	1813N	6W	Feet From 1/4	Canadian Sec Lines		
	1/4	NW 1/4 N adius of Turn	NW 1/4 Direction	262 Total Le		
	0001	ertical Depth	986 End Pt Location From Lea	357.89	_	446
f more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	13,962	9,049	End I (Education 1 for Education	262		
Direction must be stated in degrees azimuth.	LATERAL #2	0,040	· · · · · · · · · · · · · · · · · · ·			
Please note, the horizontal drainhole and its end		GE COL	UNTY			
point must be located within the boundaries of the ease or spacing unit.	Spot Location	110	Feet From 1/4	Sec Lines	FSL -	
Directional surveys are required for all	1/4 1/4 Depth of Deviation Ra	1/4 adius of Turn	Direction	Total Le		- 1110
drainholes and directional wells. 640 Acres	Measured Total Depth True Ve	ertical Depth	End Pt Location From Lea	se, Unit or Property L	ine:	
	LATERAL #3					
	SEC TWP R	GE COI	UNTY			PART -
	Spot Location	11/1	Feet From 1/4	Sec Lines	FSL	FVVL
	Depth of Deviation R	1/4 adius of Turn	Direction	Total Le		
		ertical Depth	End Pt Location From Lea	se, Unit or Property L	ine:	
	Tido ve			. , -		

API NO.	PLEASE TYPE OR USE B	LACK INK ONLY],?.		≃ % \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ו וומט
01724870 OTC PROD. UNIT NO.	NOTE: Attach copy of original 100		r reentry.	OKLAHOMA Oi	CORPORATION 6 CORPORATION 1 & Gas Consenses Post Office B	vation Division	SION	NOV (9 2016	Rev. 20
× ORIGINAL				Oklah	oma City, Oklah	ioma 73152-200	00			
AMENDED					Rule 165:1	0-3-25	OKL	AHOMA C COMM	ORPOR.	ation
Reason Amended TYPE OF DRILLING OPERA	TION			SPUD DATE	OMPLETION	REPORT		COMM	112210N	
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	x HORIZONTA	L HOLE		2/31/2015			640	Acres	
	e reverse for bottom hole location	on.		DREG FINISHED				T - T -		
COUNTY	SEC	TWP RGE		WELL COMPLET	1/30/2016 ION		 			
LEASE NAME	adian 18	13N 61	N	1ST PROD DATE	3/15/2016					
SHL Golde	n 1306	41	/ H-18	131 FROD DATE	3/15/2016					
	W 1/4 SW 1/4 Latitude	250 e if Known	570	RECOMP DATE			w			
Derrick FI 1330 OPERATOR NAME	Ground 1308			conglidde ii Miow	"					
CI	HAPARRAL ENERGY, I	L.L.C.		отс/осс	OPERATOR NO					1
ADDRESS	LAKE BLVD.					<u> 16896</u>		+	-	
CITY	LARE BLVD.	STATE		ZIP						
OKLAHOMA CIT	Y		ОК			73114				
COMPLETION TYPE		CASIN	G & CEMEN	NT (Form 1002C m	ıst be attached	n	·	LOCAT	E WELL	
X SINGLE ZONE										
MULTIPLE ZONE		TYPE		SIZE	WEIGHT	GRADE	FEET	PSI	SAX	ТОР
Application Date COMMINGLED		Condi	ictor							
Application Date		Surfac	e	9 5/8	36	J-55	542		220	ourfor-
LOCATION EXCEPTION ORD	8940 I.O.	Into-	ediate			;	-	 		surface
NCREASED DENSITY ORDE	R NO.	1		7	29	P-110	8501		440	4561
		Produ	ction							
		Liner		4 1/2	13.5	P-110	13925 -6	3226	0	£ 8226
PACKER@ BR/	AND & TYPE									- OLLO
				TVDE	01110					
ACKER @RKY	AND & IYPE	PLUG@ -		TYPE	PLUG @		YPE	_ TOTA	L DEPTH	13962
	•	PLUG @	(1) E					TOTA	L DEPTH	13962
COMPLETION & TEST DATA	BY PRODUCING FORMATION	PLUG @	VDF	TYPE				-	·	
COMPLETION & TEST DATA CORMATION PACING & SPACING	BY PRODUCING FORMATION Woodford	PLUG @	VDFI	TYPE				-	·	
COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER	BY PRODUCING FORMATION	PLUG @	VDF	TYPE				-	·	13962 ted to Focus
COMPLETION & TEST DATA ORMATION PACING & SPACING PROBER NUMBER PLASS: Oil, Gas, Dry,	BY PRODUCING FORMATION Woodford	PLUG @	VDF.	TYPE				-	·	
COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc	Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	VDF	TYPE				-	·	
COMPLETION & TEST DATA CORMATION PACING & SPACING PROBER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc ERFORATED NTERVALS	Woodford 640 / 641397 Oil9342-13810 Open hole	PLUG @ PLUG & PL	NDF	TYPE				-	·	
COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS CCID/VOLUME racture Treatment	Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	NDF	TYPE				-	·	
	Woodford 640 / 641397 Oil - 9342-13810 OPEN hole 46500 gal 15% HCl	PLUG @ PLUG & PL		TYPE				-	·	
COMPLETION & TEST DATA CORMATION EPACING & SPACING DEDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME racture Treatment	Woodford 640 / 641397 Oil - 9342-13810 OPEN hole 46500 gal 15% HCI	PLUG @ PLUG & PL		TYPE				-	·	
COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS CCID/VOLUME racture Treatment	BY PRODUCING FORMATION Woodford 640 / 641397 Oil	PLUG @ PLUG & PL		TYPE				-	·	
COMPLETION & TEST DATA ORMATION PACING & SPACING PACING SPACING SPACING PACING SPACING SP	BY PRODUCING FORMATION Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	ŧ 30/50	TYPE	- PLUG @		YPE	-	·	ted to Focus
COMPLETION & TEST DATA CORMATION PACING & SPACING DEDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME racture Treatment Fluids/Prop Amounts)	Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	ŧ 30/50	уре	- PLUG @		YPE		·	ted to Focus
COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc DERFORATED NTERVALS CID/VOLUME racture Treatment Fluids/Prop Amounts)	BY PRODUCING FORMATION Woodford 640 / 641397 Oil 9342-13810 Per hole 46500 gal 15% HCl 262349 bbl TFW 1259632# 100 Mesh Whi 1550 Biovert Request minimum 9 (165:10-17-7) 3/20/20	PLUG @ PLUG & PL	ŧ 30/50	уре	- PLUG @		YPE		·	ted to Focus
COMPLETION & TEST DATA FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS CIDI/VOLUME fracture Treatment	BY PRODUCING FORMATION Woodford 640 / 641397 Oil 9342 13810 OPEN hole 46500 gal 15% HCl 262349 bbl TFW 1259632# 100 Mesh Whi 1550 Biovert Request minimum gal (185:10-17-7) 3/20/20	PLUG @ PLUG & PL	ŧ 30/50	уре	- PLUG @		YPE		·	ted to Focus
COMPLETION & TEST DATA FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc DERFORATED NTERVALS ACID/VOLUME fracture Treatment Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE	BY PRODUCING FORMATION Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	ŧ 30/50	уре	- PLUG @		YPE		·	
COMPLETION & TEST DATA CORMATION COR	BY PRODUCING FORMATION Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	ŧ 30/50	уре	- PLUG @		YPE		·	ted to Focus
COMPLETION & TEST DATA FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME racture Treatment Fluids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	BY PRODUCING FORMATION Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	ŧ 30/50	уре	- PLUG @		YPE		·	ted to Focus
COMPLETION & TEST DATA CORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc DERFORATED NTERVALS CID/VOLUME racture Treatment Fluids/Prop Amounts) HITIAL TEST DATA HITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	BY PRODUCING FORMATION Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	ŧ 30/50	уре	- PLUG @		YPE		·	ted to Focus
COMPLETION & TEST DATA ORMATION PACING & SPACING PACING & SPACING PACING & SPACING PACING & SPACING PROBLET NUMBER LASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME PROBLET Treatment PROBLET TO ATA ITIAL TEST DATA ITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING	BY PRODUCING FORMATION Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	ŧ 30/50	уре	- PLUG @		YPE		·	ted to Focus
COMPLETION & TEST DATA CORMATION PACING & SPACING PACING PA	Woodford 640 / 641397 Oil	PLUG @ PLUG & PL	ŧ 30/50	уре	- PLUG @		YPE		·	ted to Focus
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