

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249380000

Completion Report

Spud Date: October 03, 2016

OTC Prod. Unit No.: 017218107

Drilling Finished Date: October 15, 2016

1st Prod Date: November 17, 2016

Completion Date: November 05, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCHULTE 1306 1-15MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 15 13N 6W
SW4 SW4 SW4 SW4
170 FSL 234 FWL of 1/4 SEC
Latitude: 35.595197 Longitude: -97.833142
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 11/17/2016

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	657578	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	203	X56	100		27	SURFACE
SURFACE	9 5/8	40	K55	1002		330	SURFACE
INTERMEDIATE	7	29	P110EC	7915		175	1739

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P110 EC	7516	0	460	5832	13348

Total Depth: 13348

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2016	MISSISSIPPIAN	261		977	3743	314	FLOWING	741	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
649888	640	8623	13200		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
<p>Sec: 15 TWP: 13N RGE: 6W County: CANADIAN</p> <p>NE NW NW NW</p> <p>65 FNL 381 FWL of 1/4 SEC</p> <p>Depth of Deviation: 8067 Radius of Turn: 985 Direction: 360 Total Length: 5008</p> <p>Measured Total Depth: 13348 True Vertical Depth: 8354 End Pt. Location From Release, Unit or Property Line: 65</p>

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<div>Status: Accepted</div> <div>1135687</div>