Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35039224780000 **Completion Report** Spud Date: February 13, 2016

OTC Prod. Unit No.: 039-218337 Drilling Finished Date: May 03, 2016

1st Prod Date: January 16, 2017

Completion Date: January 16, 2017

Drill Type: HORIZONTAL HOLE

Well Name: MILLER NORTH 1-28-21XH Purchaser/Measurer: ENABLE

CUSTER 28 15N 14W SW SW SE SE Location:

250 FSL 1300 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| Х | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception | | | | |
|--------------------|--|--|--|--|
| Order No | | | | |
| 651369 | | | | |
| 653047 | | | | |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

First Sales Date: 01/16/2017

| Casing and Cement | | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 13 3/8 | 55 | K-55 | 1495 | | 780 | SURFACE | |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 10445 | | 610 | 5371 | |
| PRODUCTION | 5 1/2 | 23 | P-110 | 23632 | | 2520 | 4910 | |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 23641

| Packer | | | | | |
|---|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|---------------------------------------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

February 15, 2017 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Feb 07, 2017 | WOODFORD | 26 | 48 | 13643 | 524731 | 2980 | FLOWING | 6400 | 34/64 | 4515 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 593842 | 640 | | | | |
| 653218 | MULTIUNIT | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From | То | | | | |
| 14110 | 23535 | | | | |

Acid Volumes

There are no Acid Volume records to display.

| Fracture Treatments |
|--|
| 846,828 BBLS OF FLUID & 26,935,600 LBS OF SAND |

| Formation | Тор |
|-----------|-------|
| WOODFORD | 14786 |

Were open hole logs run? Yes Date last log run: March 30, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 21 TWP: 15N RGE: 14W County: CUSTER

NE NE NW NE

320 FNL 1642 FEL of 1/4 SEC

Depth of Deviation: 13692 Radius of Turn: 397 Direction: 3 Total Length: 9531

Measured Total Depth: 23641 True Vertical Depth: 13601 End Pt. Location From Release, Unit or Property Line: 320

FOR COMMISSION USE ONLY

1135651

Status: Accepted

February 15, 2017 2 of 2

Continenta

Well Location Plat

S.H.L. Sec. 28-15N-14W I.M. B.H.L. Sec. 21-15N-14W I.M.

Operator: CONTINENTAL RESOURCES, INC. Lease Name and No.: MILLER NORTH #1-28-21XH

Footage: 250' FSL - 1300' FEL GR. ELEVATION: 1662' Good Site? YES

Section: 28 Township: 15N Range: 14W I.M.

County: Custer State of Oklahoma

Alternate Loc.: N/A

Terrain at Loc.: Location fell in open, very steep hilly terrain, with a ravine due West of

the location.

Accessibility: From the North.

Directions: From the town of Thomas, OK, go 3.9 miles East on State Highway 33 and 1.6 miles South on "NS 242 RD." to the Southeast Corner of Section 28-15N-14W.



GPS DATUM NAD - 27 OK NORTH ZONE

1"=1320"

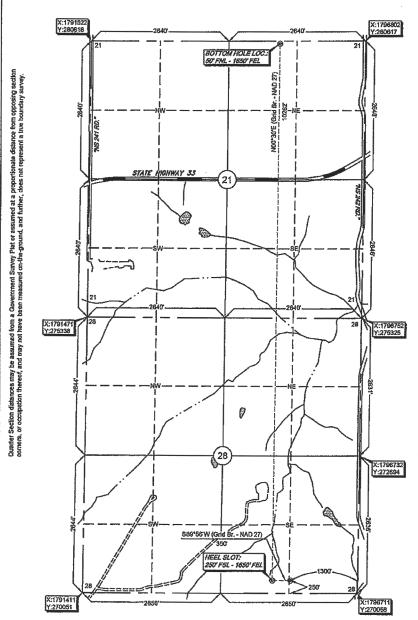
Surface Hole Loc.; Lat: 35°44'26.12"N Lon: 98°41'21.72"W X: 1795413 Y: 270306

Heel Slot: Lat: 35°44'26.09"N Lon: 98°41'25.97"W X: 1795063 Y: 270306

Bottom Hole Loc.: Lat: 35°46'07,58"N Lon: 98°41'25,78"W X: 1795152 Y: 280567

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arloma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.



survey and plat by, Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2016

Invoice #6077

Date Staked: 12/22/15 By: C.K Date Drawn: 12/31/15 By: J.H.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



01/04/16 OK LPLS 1664



Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

API No.: \$039224780000

OTC Prod. Unit No.: 039-218337

Completion Report

Spud Date: February 13, 2016

Drilling Finished Date: May 03, 2016

1st Prod Date: January 16, 2017

Completion Date: January 16, 2017

Drill Type: HORIZONTAL HOLE

Well Name: MILLER NORTH 1-28-21XH

Location:

CUSTER 28 15N 14W SW SW SE SE 250 FSL 1300 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator:

CONTINENTAL RESOURCES INC 3186

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Purchaser/Measurer: ENABLE

First Sales Date: 01/16/2017

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 651369 | |
| 653047 | |

| Multiunit; Sec. 28: 48,34% 218263A 7 Sec. 21: 51.66% 218337 I ception Increased Density Order No | | ds to display. |
|--|-----|----------------|
| Sec. 28: 48,34% 218263A 7 Sec. 21: 51.66% 218337 I | | |
| Sec 20: 48.34% 218263A] | on | ty |
| | Sec | I |
| First Sales Date: 01/16/2017 | | |

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| | Casing and Cement | | | | | | |
|--------------|-------------------|--------|-------|-------|-----|------|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 55 | K-55 | 1495 | | 780 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 10445 | | 610 | 5371 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 23632 | | 2520 | 4910 |

| | | Liner | | | | |
|--------|--------|--------------|-----|-----|-----------|--------------|
| Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| 9 | Weight | Weight Grade | | | | |

Total Depth: 23641

| Packer | | | |
|-------------------|-------------------------|--|--|
| Depth | Brand & Type | | |
| There are no Pack | ker records to display. | | |

| Plug | | | |
|-------------------|---------------------|--|--|
| Depth | Plug Type | | |
| There are no Plug | records to display. | | |

Initial Test Data

17 319WDF

February 15, 2017