

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017248010000

**Completion Report**

Spud Date: August 08, 2015

OTC Prod. Unit No.: 01721818100000

Drilling Finished Date: September 01, 2015

1st Prod Date: December 08, 2016

Completion Date: December 08, 2016

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOBSON 26-13N-9W 7H

Purchaser/Measurer: ENLINK

Location: CANADIAN 35 13N 9W  
NW NW NE NE  
225 FNL 1223 FEL of 1/4 SEC  
Latitude: 35.565201 Longitude: -98.122691  
Derrick Elevation: 1432 Ground Elevation: 1402

First Sales Date: 12/8/2016

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	640147		640339	
	Commingled	640151			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	J-55	65		8	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	10154		915	7131
SURFACE	13 3/8	54.50	J-55	1510		960	SURFACE
PRODUCTION	5 1/2	23#	P-110EC	17395		2340	4089

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17407**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17307	CEMENT (PBTD)

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	WOODFORD	380		4857	12782	957	FLOWING	758	20/64	2611

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
567546	640

Perforated Intervals

From	To
12356	17160

Acid Volumes

166.67 BBLS ACID - 3 STAGES (30 TOTAL STAGES)

Fracture Treatments

324,721 BBLS LIQUID (30 STAGES)  
11,145,760 # SAND (30 STAGES)

Formation	Top
WOODFORD	12000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 26 TWP: 13N RGE: 9W County: CANADIAN

NE NE NW NE

50 FNL 1466 FEL of 1/4 SEC

Depth of Deviation: 11762 Radius of Turn: 357 Direction: 357 Total Length: 5288

Measured Total Depth: 17407 True Vertical Depth: 11997 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

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