

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017248000001

**Completion Report**

Spud Date: July 16, 2015

OTC Prod. Unit No.: 01721818000000

Drilling Finished Date: August 09, 2015

**Amended**

1st Prod Date: December 08, 2016

Amend Reason: RECLASS GAS TO OIL

Completion Date: December 08, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HOBSON 26-13N-9W 6H

Purchaser/Measurer:

Location: CANADIAN 35 13N 9W  
NW NW NE NE  
225 FNL 1253 FEL of 1/4 SEC  
Latitude: 35.565201 Longitude: -98.122794  
Derrick Elevation: 1433 Ground Elevation: 1403

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	640147		640339	
	Commingled	640150			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.5#	K-55	1537		960	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	10220		825	7435
PRODUCTION	5 1/2	23#	P-110EC	17561		2460	7850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17561**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17370	ALUMINUM BRIDGE PLUG
17464	CEMENT (PBTD)

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2017	WOODFORD	377		4563	12103	892	FLOWING	1273	24/64	1916

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
567546		640		12510			17356		
Acid Volumes				Fracture Treatments					
285.72 BBLS ACID IN 4 STAGES (29 TOTAL STAGES)				328,538 BBLS LIQUID (29 STAGES) 10,339,020# SAND (29 TOTAL STAGES)					

Formation	Top
WOODFORD	12019

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. AMENDED TO RECLASS FROM GAS TO OIL.

Lateral Holes
Sec: 26 TWP: 13N RGE: 9W County: CANADIAN  NE   NW   NW   NE  51 FNL   2024 FEL of 1/4 SEC  Depth of Deviation: 11790 Radius of Turn: 348 Direction: 351 Total Length: 5423  Measured Total Depth: 17561 True Vertical Depth: 12015 End Pt. Location From Release, Unit or Property Line: 51

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<div>Status: Accepted</div> <div>1135781</div>