

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293470000

Completion Report

Spud Date: November 17, 2016

OTC Prod. Unit No.:

Drilling Finished Date: November 23, 2016

1st Prod Date:

Completion Date: January 11, 2017

Drill Type: STRAIGHT HOLE

Well Name: BEAST 1

Purchaser/Measurer:

Location: CREEK 35 14N 7E
C SW NE NW
1650 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 780 Ground Elevation: 774

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | J-55 | 264 | 500 | 215 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 3656 | 1500 | 200 | 2350 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4130

| Packer | | Plug | |
|---|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 3070 | CIBP |
| | | 3420 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 03, 2017 | CROMWELL | | | | | | SWAB | | | |
| Jan 04, 2017 | BARTLESVILLE | | | | | | SWAB | | | |
| Jan 10, 2017 | PRUE | | | | | | SWAB | | | |

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 3452 | 3458 |

Acid Volumes

| |
|---------------------------|
| 1,500 GALLONS 4% NEFE HCL |
|---------------------------|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 3113 | 3133 |

Acid Volumes

| |
|-------------------------------|
| 1,500 GALLONS 7 1/2% NEFE HCL |
|-------------------------------|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: PRUE

Code: 404PRUE

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 2541 | 2556 |

Acid Volumes

| |
|-------------------------------|
| 2,000 GALLONS 7 1/2% NEFE HCL |
|-------------------------------|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

| Formation | Top |
|---------------|------|
| OSWEGO | 2502 |
| PRUE | 2538 |
| VERDIGRIS | 2636 |
| INOLA | 3082 |
| BARTLESVILLE | 3112 |
| WOODFORD | 3845 |
| VIOLA | 3964 |
| FIRST WILCOX | 4012 |
| SECOND WILCOX | 4036 |

Were open hole logs run? Yes

Date last log run: November 24, 2016

Were unusual drilling circumstances encountered? No

Explanation:

| |
|--|
| Other Remarks |
| ALL POTENTIAL FORMATIONS DEPLETED FROM OFFSET WELLS. |

| FOR COMMISSION USE ONLY | |
|--------------------------------|---------|
| Status: Accepted | 1135694 |

RECEIVED

JAN 18 2017

Form 1002A
Rev. 2009

NO. **037-29347**
OTC PROD. **—**
UNIT NO. **—**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or ree

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

COMPLETION REPORT

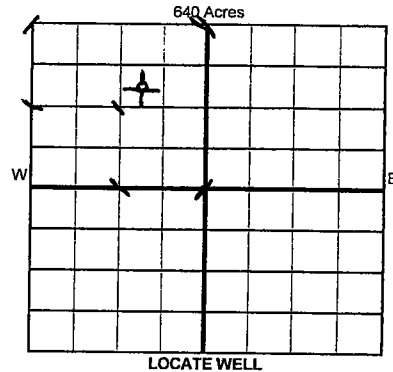
☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | |
|--|-----------------------------------|---|---------------------------|---------------------------|
| COUNTY CREEK | SEC 35 | TWP 14N | RGE 7E | SPUD DATE 11/17/16 |
| LEASE NAME BEAST | WELL NO. 1 | DATE OF WELL COMPLETION 11/11/17 | 1st PROD DATE NONE | |
| C 1/4 SW 1/4 NE 1/4 NW 1/4 | FSL 1650 | FWL OF 1/4 SEC 1650 | RECOMP DATE | |
| ELEVATION N Derrick 780 Ground 774 | Latitude (if known) | Longitude (if known) | | |
| OPERATOR NAME GLB EXPLORATION, INC | OTC/OCC OPERATOR N 18634-0 | | | |
| ADDRESS 7716 MELROSE LANE | | | | |
| CITY OKLAHOMA CITY | STATE OK | ZIP 73127 | | |



LOCATE WELL

COMPLETION TYPE

| |
|--|
| <input type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| <input type="checkbox"/> COMMINGLED |
| Application Date |
| LOCATION |
| EXCEPTION ORDER |
| INCREASED DENSITY |
| ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|------|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8 | 24 | J-55 | 264 | 500 | 215 | SURFACE |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 3656 | 1500 | 200 | 2350 |
| LINER | | | | | | | |

PACKER @ _____ BRAND & TYPE _____ PLUG @ **3420** TYPE **CIBP** PLUG @ _____ TYPE _____ TOTAL DEPTH **4130**
PACKER @ _____ BRAND & TYPE _____ PLUG @ **3070** TYPE **CIBP** PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | CRONWELL | BARTLESVILLE | PRUE | | |
|---|---------------------|------------------------|------------------------|--|--|
| SPACING & SPACING | 120- | 120- | 120- | | |
| ORDER NUMBER | LEASE BASIS | LEASE BASIS | LEASE BASIS | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | DRY | DRY | DRY | | |
| PERFORATED INTERVALS | 3452-58 | 3113-15 | 2541-56 | | |
| | | 3117-25 | | | |
| | | 3130-33 | | | |
| ACID/VOLUME | 1500 gal 4% NEFEHCL | 1500 gal 7 1/2 NEFEHCL | 2000 gal 7 1/2 NEFEHCL | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | NONE | NONE | NONE | | |

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

| INITIAL TEST DATE | 11/3/17 | 11/4/17 | 11/10/17 |
|--------------------------|---------|---------|----------|
| OIL-BBL/DAY | Trace | Trace | 0 |
| OIL-GRAVITY (API) | — | — | — |
| GAS-MCF/DAY | — | — | — |
| GAS-OIL RATIO CU FT/BBL | — | — | — |
| WATER-BBL/DAY | — | — | — |
| PUMPING OR FLOWING | SWAB | swab | swab |
| INITIAL SHUT-IN PRESSURE | 0 | 0 | 0 |
| CHOKE SIZE | — | — | — |
| FLOW TUBING PRESSURE | — | — | — |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **GLENN BLUMSTEIN** DATE **11/16/17** PHONE NUMBER **405-757-0049**
ADDRESS **7716 MELROSE LANE** CITY **OKC** STA **OK** ZIP **73127** EMAIL ADDRESS **glb@glbexplorationinc.com**

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

BEAST

WELL NO. 1

| NAMES OF FORMATIONS | TOP |
|---------------------|------|
| OSWEGO | 2502 |
| PAUE | 2538 |
| VERDIGRIS | 2636 |
| INOLA | 3082 |
| Bartlesville | 3112 |
| WOODFORD | 3845 |
| VIO LA | 3964 |
| First WX | 4012 |
| 2ND WX | 4036 |

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/24/16

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no
If yes, briefly explain below _____

Other remarks:

ALL POTENTIAL FORMATIONS DEPLETED FROM
OFFSET WELLS.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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| | | | | | | | | | |

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|---------------------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines FSL FWL |
| BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|--------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| BHL From Lease, Unit, or Property Line: | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|--------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|--------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| BHL From Lease, Unit, or Property Line: | | | |