

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043234750000

**Completion Report**

Spud Date: September 09, 2016

OTC Prod. Unit No.: 043-218168

Drilling Finished Date: November 19, 2016

1st Prod Date: January 17, 2017

Completion Date: December 26, 2016

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAIN 3-19-19 1H

Purchaser/Measurer: ENABLE

Location: DEWEY 10 19N 19W  
N2 N2 NE NE  
300 FNL 660 FEL of 1/4 SEC  
Latitude: 36.1435796 Longitude: -99.2058347  
Derrick Elevation: 2005 Ground Elevation: 1980

First Sales Date: 01/17/2017

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST  
OKLAHOMA CITY, OK 73104-2509

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
657662

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1468	960	691	SURFACE
PRODUCTION	7	26	P-110	11500	2100	685	1300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.1	L-80	6317	9000	570	10800	17117

**Total Depth: 17117**

Packer	
Depth	Brand & Type
10740	BAKER HORNET

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2017	MISSISSIPPIAN			552		2622	FLOWING	1400	36/64	634

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
656488	640

#### Perforated Intervals

From	To
12148	17045

#### Acid Volumes

65,856 GALLONS 15% HCL
------------------------

#### Fracture Treatments

10,694,783 POUNDS PROPPANT, 291,888 BARRELS
---------------------------------------------

Formation	Top
BASE HEEBNER	6527
TONKAWA	6974
COTTAGE GROVE	7430
HOGSHOOTER	7736
OSWEGO LIMESTONE	8150
ATOKA	8962
MISSISSIPPIAN	9664

Were open hole logs run? Yes

Date last log run: November 16, 2016

Was H2S Encountered? Yes

Depth Encountered: 11895

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

#### Lateral Holes

Sec: 3 TWP: 19N RGE: 19W County: DEWEY

NW NE NE NE

196 FNL 618 FEL of 1/4 SEC

Depth of Deviation: 8400 Radius of Turn: 4017 Direction: 6 Total Length: 4700

Measured Total Depth: 17117 True Vertical Depth: 11895 End Pt. Location From Release, Unit or Property Line: 196

#### FOR COMMISSION USE ONLY

1135707

Status: Accepted

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1H

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes  <hr/> <hr/> <hr/> <hr/> <hr/>	

Other remarks:	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4		1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERSALS)**

**LATERAL #1**

SEC 3	TWP 19N	RGE 19W	COUNTY DEWEY
Spot Location NW 1/4 NE 1/4 NE 1/4 NE 1/4			Feet From 1/4 Sec Lines FNL 196' FEL 618'
Depth of Deviation 8,400'		Radius of Turn 4017	Direction 6.1 Total Length 4700'
Measured Total Depth 17,117'		True Vertical Depth 11,895'	BHL From Lease, Unit, or Property Line: 196'

**LATERAL #2**

SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

EXTERNAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA**  
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219  
*Certificate of Authorization No. 1293 LS*  
DEWEY County, Oklahoma

County, Oklahoma

300'FNL-660'FEL Section 10 Township 19N Range 19W I.M.

X= 1644635  
Y= 424100

X= 1639348  
Y= 424160

```
X= 1641991
Y= 424130
```

LOT 2

BOTTOM HOLE (17117' MD)  
196°FNL-618°FEL  
36°09'30.6" N  
99°12'21.2" W  
36.158488714° N  
99.205892703° W  
X= 1644018  
Y= 423911

BOTTOM PERF (17045' MD)  
267'FNL-625'FEL  
36.158291907° N  
99.205915362° W  
X= 1644011  
Y= 423840

**X= 1644642**

TOP PERF (12148' MD)  
183'FSL-601'FEL (SEC 3)  
36.144904707° N  
99.205634620° W  
X= 1644033  
Y= 418966

**X= 1644633**

X= 1639370  
Y= 418869

X= 1642001  
Y= 418821

300°FNL-660°FEL  
PENETRATION POINT  
(9864' MD) SEC 10  
372°FNL-674°FEL  
36.143382881' N  
99.205884425' W  
X= 1643952  
Y= 418413

X= 1644589  
Y= 416151

X= 1639321  
Y= 416235

```
X= 1639272
Y= 413601
```

X=	1644545
Y=	413529

( This information was gathered with a GPS receiver)

DATUM: NAD-27  
LAT: 36°08'36.9" N  
LONG: 99°12'21.0" W  
LAT: 36.143579636° N  
LONG: 99.205834692° W  
STATE PLANE  
COORDINATES: (US Feet)  
ZONE: OK NORTH  
X: 1643968  
Y: 418484

Invoice # 269168 Date of Drawing: Dec. 16, 2016  
 Invoice # 262813 Date Staked: Jul. 18, 2016 JP

## FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION  
FURNISHED BY TAPSTONE ENERGY

API NO. 35-043-23475  
OTC PROD. UNIT NO. 043218168

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

JAN 18 2017

OKLAHOMA CORPORATION COMMISSION

640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY DEWEY SEC 10 TWP 19N RGE 19W  
LEASE NAME MAIN 3-19-19 WELL NO. 1H  
N/2 1/4 N/2 1/4 NE 1/4 NE 1/4 FNL OF 1/4 SEC 300' FEL OF 1/4 SEC 660'  
ELEVATION 2005' Ground 1980' Latitude (if known) 36.1435796 Longitude (if known) -99.2058347  
OPERATOR NAME Tapstone Energy, LLC OTC/OCC OPERATOR NO. 23467  
ADDRESS PO Box 1608  
CITY Oklahoma City STATE OK ZIP 73101-1608

COMPLETION REPORT

SPUD DATE 9/9/2016  
DRLG FINISHED DATE 11/19/2016  
DATE OF WELL COMPLETION 12/26/2016  
1st PROD DATE 1/17/2017  
RECOMP DATE

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION 657662 (Interim)  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36	J-55	1,468'	960	691	SURFACE
INTERMEDIATE	7"	26	P-110	11,500'	2100	685	1,300'
PRODUCTION							
LINER	4 1/2"	15.1	L80	10,800'-17,117'	9000	570	10,800'
				TOTAL DEPTH			17,117'

PACKER @ 10,740' BRAND & TYPE BKR HORNE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN						
SPACING & SPACING ORDER NUMBER	640 AC - 656488						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS						
	12,148' - 17,045'						
PERFORATED INTERVALS							
ACID/VOLUME	65,856 gals 15% HCL						
	10,694,783 # PROP						
FRACTURE TREATMENT (Fluids/Prop Amounts)	291,888 bbls						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

ENABLE

☒

OR

First Sales Date

1/17/2017

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/17/2017						
OIL-BBL/DAY	TRACE						
OIL-GRAVITY (API)	NA						
GAS-MCF/DAY	552						
GAS-OIL RATIO CU FT/BBL	NA						
WATER-BBL/DAY	2,622						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	1400						
CHOKE SIZE	36/64"						
FLOW TUBING PRESSURE	634						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE PO Box 1608 Oklahoma City OK 73101-1608  
NAME (PRINT OR TYPE) Bryan Rother  
DATE 1/18/2017 PHONE NUMBER 405-702-1600  
ADDRESS CITY STATE ZIP EMAIL ADDRESS brother@tapstoneenergy.com

SCANNED