

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003232610000

Completion Report

Spud Date: October 13, 2016

OTC Prod. Unit No.:

Drilling Finished Date: October 23, 2016

1st Prod Date: December 26, 2016

Completion Date: December 01, 2016

Drill Type: STRAIGHT HOLE

Well Name: PECHA 2B

Purchaser/Measurer:

Location: ALFALFA 9 23N 9W
C SW NW NW
1650 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: GOOD VAUGHN OIL COMPANY LLC 20100
PO BOX 3744
3801 N OAKWOOD RD
ENID, OK 73702-3744

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J	332		240	SURFACE
PRODUCTION	5.5	15.5	J	6510		250	4780

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6535

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2016	CHESTER	42	40			80	PUMPING	600		

Completion and Test Data by Producing Formation

Formation Name: CHESTER

Code: 354CSTR

Class: OIL

Spacing Orders

Order No	Unit Size
46468	80
135970	80

Perforated Intervals

From	To
6354	6374

Acid Volumes

4,000 GALLONS

Fracture Treatments

6,000 BARRELS SLICKWATER, 50,000 POUNDS

Formation	Top
SAND - SHALE - RED BEDS	0
COTTAGE GROVE	5430
BIG LIME	5868
OSWEGO	5930
CHESTER-MANNING	6352
MISSISSIPPI	6444

Were open hole logs run? Yes

Date last log run: October 24, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135726

Status: Accepted

003-23261

API NO. **03 23261**
OTC PROD. UNIT NO. **20100 0**PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JAN 20 2017

OKLAHOMA CORPORATION
COMMISSION

640 Acres

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Alfalfa	SEC	9	TWP	23N	RGE	9W
LEASE NAME	Pecha			WELL NO.	2B		
C	1/4 SW 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC	1650	FWL OF 1/4 SEC	330'		
ELEVATION	Ground	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Vaughn Good Oil Co. LLC				OTC/OCC OPERATOR NO.	20100 0	
ADDRESS	P.O. Box 3744						
CITY	Enid	STATE	OK	ZIP	73702		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J	332		240	Circulated
INTERMEDIATE							
PRODUCTION	5.5	15.5#	J	6510		250	4780
LINER							
				TOTAL DEPTH	6,535		

 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

354 CSTR

FORMATION	Chester-Manning						
SPACING & SPACING ORDER NUMBER	80 acre	→ 427403	135970	46468			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6354 to						
	6374						
ACID/VOLUME	4000 gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	6000 bbl slickwater						
	50,000#						

Mounted
Report to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/27/2016						
OIL-BBL/DAY	42						
OIL-GRAVITY (API)	40						
GAS-MCF/DAY	Not tested						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	80 frac water						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE	600#						
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Vaughn Good</i>	Vaughn Good	1/17/2017	580-554-0777
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
P.O. Box 3744	Enid ok 73702	vgoil@yahoo.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Pecha WELL NO. 2B

NAMES OF FORMATIONS	TOP
Sand-Shale-Red Bead	0
Cottage Grove	5,430
Big Lime	5868
Oswego	5,930
Chester-Manning	6,352
Mississippi	6,444
Total Depth	6,535

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 10-24-2016 *Per Vaughn Beed*

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: