

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117201180002

Completion Report

Spud Date: February 26, 1968

OTC Prod. Unit No.: 117-25851

Drilling Finished Date: March 02, 1968

Amended

1st Prod Date: June 01, 1968

Amend Reason: TO REPORT LINER

Completion Date: June 01, 1968

Recomplete Date: January 02, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: W L VICKERS 6

Purchaser/Measurer:

Location: PAWNEE 15 20N 6E
C SE SW NE
330 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 939 Ground Elevation: 933

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
INTERMEDIATE	7	20	LAP-WELD	3064		300	SURFACE
PRODUCTION	4 1/2	10.5	J-55	3050		150	1858

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	2 7/8	6.5	J-55	0	0	119	SURFACE	3046

Total Depth: 3077

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3019	D & L COMPRESSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: BARTLESVILLE				Code: 404BRVL			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
500 GALLONS				There are no Fracture Treatments records to display.					

Formation	Top
CHECKERBOARD LIME	2301
CLEVELAND SAND	2467
OSWEGO LIME	2565
PRUE SAND	2799
VERDIGRIS LIME	2820
SKINNER SAND	2911
PINK LIME	2946
INOLA LIME	3046
BARTLESVILLE SAND	3064

Were open hole logs run? No
Date last log run: January 23, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC ORDER NUMBER 44675. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 2 7/8" LINER AT 3,046' TO TOTAL DEPTH AT 3,077'.

FOR COMMISSION USE ONLY	
Status: Accepted	1135722

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

JAN 19 2017

OKLAHOMA CORPORATION
COMMISSION

<input type="checkbox"/> ORIGINAL <input checked="" type="checkbox"/> AMENDED		Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25	
Reason Amended		TO REPORT LINER	
TYPE OF DRILLING OPERATION		COMPLETION REPORT	
<input checked="" type="checkbox"/> STRAIGHT HOLE <input type="checkbox"/> SERVICE WELL		SPUD DATE 2/26/1968	
<input type="checkbox"/> DIRECTIONAL HOLE <input type="checkbox"/> HORIZONTAL HOLE		DRLG FINISHED DATE 3/2/1968	
If directional or horizontal, see reverse for bottom hole location.			
COUNTY	SEC	TWP	RGE
PAWNEE	15	20N	06E
LEASE NAME	WELL NO.		WELL COMPLETION DATE
VICKERS	6		6/1/1968
SHL	FSL	FWL OF 1/4 SEC 990	
C SE 1/4 SW 1/4 NE	1/4 330	1-2-2017	
ELEVATION	Latitude if Known		RECOMP DATE
Derrick Ft 939	Ground 933		1-2-2017
OPERATOR NAME			OTC/OCC OPERATOR NO.
SPESS OIL COMPANY			02057
ADDRESS			
200 S. Broadway St.			
CITY	STATE	ZIP	
Cleveland	OK	74020	

COMPLETION TYPE	
X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)						LOCATE WELL	
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface							
Intermediate	7	20	LAP-WELD	3064		300	SURFACE
Production	4 1/2	10.5	J55	3050		150	1858
Liner	2 7/8	6.5	J55	3046	- Surface	119	SURFACE

@	TYPE	PLUG @	TYPE	TOTAL DEPTH	307
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PACKER @		3019	BRAND & TYPE	D & L / COMPRESSION	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	307
PACKER @			BRAND & TYPE		PLUG @	TYPE	PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION		TYPE	FLUG @	TYPE
FORMATION	BARTLESVILLE			
SPACING & SPACING				
ORDER NUMBER	NS			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ			
PERFORATED	OH			
INTERVALS	3047-3077			
ACID/VOLUME	500 GAL			
FRACTURE TREATMENT (Fluids/Prop Amounts)				

INITIAL TEST DATA		(165:10-17-7)		Gas Production Measure		1st Sales Date	
INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey Spess JEFFREY SPOSS DATE 1-16-17
 NAME (PRINT OR TYPE) 918-358-5831
 PHONE NUMBER
 ADDRESS 200 S. Broadway St. CITY Cleveland STATE OK ZIP 74020 EMAIL ADDRESS jeffreyspess@att.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CHECKERBOARD LIME	2301
CLEVELAND SAND	2467
OSWEGO LIME	2565
PRUE SAND	2799
SKINNER SAND	2911
VERDIGRIS LIME	2820
PINK LIME	2946
INOLA LIME	3046
BARTLESVILLE SAND	3064

LEASE NAME VICKERSWELL NO. 6

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/>
Date Last log was run	1/23/2015
Was CO ₂ encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
Was H ₂ S encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain.	

Other remarks:

OCC ORDER #44675

OCC- This well is an open hole completion from bottom of the 2 7/8" Liner at 3046' to total depth at 3077'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
			FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
End Pt Location From Lease, Unit or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
End Pt Location From Lease, Unit or Property Line:			