

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 125 23896 A

Approval Date: 02/13/2017
Expiration Date: 08/13/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 8N Rge: 4E County: POTTAWATOMIE
SPOT LOCATION: C NE NE SW FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 330 330

Lease Name: WEST WILSIE Well No: 32-1 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: SHARBER BILLY JACK OPERATING LLC Telephone: 4053825740 OTC/OCC Number: 21553 0

SHARBER BILLY JACK OPERATING LLC
PO BOX 71
KONAWA, OK 74849-0071

WESLEY WILSIE & DARRYL WILSIE
31230 OLD HIGHWAY 18
MACOMB OK 74852

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	CALVIN	2100	6	VIOLA	4200
2	THURMAN	2500	7	SIMPSON DOLOMITE	4260
3	EARLSBORO	3750	8	WILCOX	4350
4	WOODFORD	3920	9		
5	HUNTON	4050	10		

Spacing Orders: 100889
644728

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4400

Ground Elevation: 0

Surface Casing: 200

Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER
Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	2/9/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
SPACING	2/10/2017 - G75 - FORMATIONS UNSPACED EXCEPT HUNTON AND SIMPSON DOLOMITE; 80-ACRE LEASE (E2 SW4)
SPACING - 100889	2/10/2017 - G75 - (40) SW4 32-8N-4E VAC 13909/14363 SMPSD EST SMPSD
SPACING - 644728	2/10/2017 - G75 - (40) E2 SW4 32-8N-4E CLARIFY 100889 TO VAC 13909/14363 HNTN CLARIFY 100889 TO EST HNTN

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