

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119243010001

Completion Report

Spud Date: January 24, 2015

OTC Prod. Unit No.:

Drilling Finished Date: February 03, 2015

Amended

1st Prod Date:

Amend Reason: RECOMPLETION ATTEMPT

Completion Date: November 18, 2015

Recomplete Date: January 19, 2017

Drill Type: STRAIGHT HOLE

Well Name: HANNAH JO A1 10 SWD

Purchaser/Measurer:

Location: PAYNE 10 18N 5E
NW SW NW NW
1907 FSL 274 FWL of 1/4 SEC
Latitude: 36.056053 Longitude: -96.766133
Derrick Elevation: 797 Ground Elevation: 781

First Sales Date:

Operator: CROWN ENERGY COMPANY 19779

1117 NW 24TH ST
OKLAHOMA CITY, OK 73106-5615

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	799		350	SURFACE
PRODUCTION		23	J-55	3972		320	1800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4665

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3615	CIBP
3648	CIBP
3775	CIBP
4358	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2017	2ND WILCOX					70	SWAB			

Completion and Test Data by Producing Formation									
Formation Name: 2ND WILCOX				Code: 202WLCX2			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3624			3654		
Acid Volumes				Fracture Treatments					
1,500 GALLONS 15% HCL				There are no Fracture Treatments records to display.					

Formation	Top
LAYTON SAND	2106
CLEVELAND SAND	2428
OSWEGO	2821
RED FORK	3136
MISSISSIPPI LIME	3400
WOODFORD	3518
WILCOX	3620
ARBUCKLE	3874
REAGAN SAND	4518
GRANITE WASH	4572

Were open hole logs run? Yes

Date last log run: February 01, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ADDITIONAL CEMENT PLUG SET @ 4,540'. OCC - PERMIT FOR RECOMPLETION CLEARLY MARKED FOR OIL / GAS TEST. APPROVAL FOR DISPOSAL IN ERROR. DOES NOT MATTER, WELL WAS DRY HOLE.

FOR COMMISSION USE ONLY
Status: Accepted
1135748

API NO. 119 24301
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JAN 25 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion Attempt

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Payne	SEC	10	TWP	18N	RGE	05E
LEASE NAME	Hannah Jo A1			WELL NO.	10 SWD		
NW 1/4 SW 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC	1907	FWL OF 1/4 SEC	274			
ELEVATION N Derrick	797'	Ground	781'	Latitude (if known)	36.056053		
OPERATOR NAME	Crown Energy Company			OTC/OCC OPERATOR NO.	19779		
ADDRESS	1117 N.W. 24th street						
CITY	OKC		STATE	OK	ZIP	73106	

SPUD DATE 01/24/15
DRLG FINISHED DATE 02/03/15
DATE OF WELL COMPLETION 11/18/15
1st PROD DATE
RECOMP DATE 1/19/17
Longitude (if known) 96.766133

640 Acres

x							

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J55	799'		350	surface
INTERMEDIATE							
PRODUCTION	7"	23#	J55	3972'		320	1800'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 4358 TYPE CMT PLUG @ 3775 TYPE CIBP
PACKER @ _____ BRAND & TYPE _____ PLUG @ 3648 TYPE CIBP PLUG @ 3615 TYPE CIBP

TOTAL DEPTH 4665'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	2nd Wilcox						No Frac
SPACING & SPACING ORDER NUMBER	N/A						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS	3654'-3624'						
ACID/VOLUME	1500 gals 15% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/20/2017					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)						
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	70					
PUMPING OR FLOWING	Swab					
INITIAL SHUT-IN PRESSURE	0					
CHOKE SIZE						
FLOW TUBING PRESSURE	0					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE _____ NAME (PRINT OR TYPE) Jess Eastwood
1117 N.W. 24th OKC OK 73106
ADDRESS CITY STATE ZIP
DATE 1/24/2017 PHONE NUMBER 405-526-0111
EMAIL ADDRESS jesseastwood@crownc.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Layton Sd	2106'
Cleveland Sd	2428'
Oswego	2821'
Red Fork	3136'
Mississippi Lm	3400'
Woodford	3518'
Wilcox	3620'
Arbuckle	3874'
Regan Sd	4518'
Granite Wash	4572'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>		

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	2/1/2015	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: Additional cement plug set @ 4540'

*OCC- Permit for recompletion clearly marked for oil/gas test
Approved for disposal in error, does not matter well was dryhole*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
		FSL	
		FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		BHL From Lease, Unit, or Property Line:	