Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35119243010001 **Completion Report** Spud Date: January 24, 2015

OTC Prod. Unit No.: Drilling Finished Date: February 03, 2015

1st Prod Date:

First Sales Date:

Amended Completion Date: November 18, 2015

Recomplete Date: January 19, 2017

Drill Type: STRAIGHT HOLE

Amend Reason: RECOMPLETION ATTEMPT

Well Name: HANNAH JO A1 10 SWD Purchaser/Measurer:

Location: PAYNE 10 18N 5E NW SW NW NW

1907 FSL 274 FWL of 1/4 SEC

Latitude: 36.056053 Longitude: -96.766133 Derrick Elevation: 797 Ground Elevation: 781

Operator: CROWN ENERGY COMPANY 19779

1117 NW 24TH ST

OKLAHOMA CITY, OK 73106-5615

Completion Type			
Χ	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	799		350	SURFACE
PRODUCTION		23	J-55	3972		320	1800

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 4665

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
3615	CIBP				
3648	CIBP				
3775	CIBP				
4358	CEMENT				

February 13, 2017 1 of 2

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2017	2ND WILCOX					70	SWAB			

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders					
Order No	Unit Size				
There are no Spacing Order records to display.					

Perforated Intervals				
From To				
3624	3654			

Acid Volumes
1,500 GALLONS 15% HCL

Fracture Treatments
here are no Fracture Treatments records to display.

Formation	Тор
LAYTON SAND	2106
CLEVELAND SAND	2428
OSWEGO	2821
RED FORK	3136
MISSISSIPPI LIME	3400
WOODFORD	3518
WILCOX	3620
ARBUCKLE	3874
REAGAN SAND	4518
GRANITE WASH	4572

Were open hole logs run? Yes Date last log run: February 01, 2015

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

ADDITIONAL CEMENT PLUG SET @ 4,540'. OCC - PERMIT FOR RECOMPLETION CLEARLY MARKED FOR OIL / GAS TEST. APPROVAL FOR DISPOSAL IN ERROR. DOES NOT MATTER, WELL WAS DRY HOLE.

FOR COMMISSION USE ONLY

1135748

Status: Accepted

February 13, 2017 2 of 2

NAME (PRINT OR TYPE)

73106

ZIP

OK

STATE

OKC

CITY

SIGNATURE

1117 N.W. 24th

ADDRESS

Form 1002A Rev. 2009

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PHONE NUMBER

jesseastwood@crownec.com

EMAIL ADDRESS

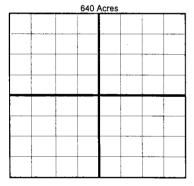
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation	names and tops, if available,	or descriptions	and thickness of	formations
drilled through	Show intervals cored or drill	stem tested		

NAMES OF FORMATIONS	TOP
Layton Sd	2106'
Cleveland Sd	2428'
Oswego	2821'
Red Fork	3136'
Mississippi Lm	3400'
Woodford	3518'
Wilcox	3620'
Arbuckle	3874'
Regan Sd	4518'
Granite Wash	4572'

		FOR COMMISSION USE ONLY						
ITD on file	YES DISAPPR	NO	2) Reject					
Vere open hole k	_		no	015				
Vas CO₂ encour	tered?			at what depths?				
N as CO_2 encount N as H_2 S encount Nere unusual dril Mes, briefly expl	ered? ing circumstan	yes	no	at what depths?				

Other remarks: Additional cement plug set @ 4540'	
OCC- Permit for recompletion clearly marked for oil/bus te Approved for disposal in error; loes not mutter well was do	st
Approved for disposal in error does not matter well was do	shele



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		640 /	Acres		
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Dep	oth .	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2

SEC	TWP	RGE	COU	VTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		Rad	ius of Turn		Direction	Total	
Deviation	n					Length	
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE	CO	UNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	