

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119244260000

Completion Report

Spud Date: November 20, 2016

OTC Prod. Unit No.:

Drilling Finished Date: November 30, 2016

1st Prod Date:

Completion Date: December 24, 2016

Drill Type: DIRECTIONAL HOLE

SERVICE WELL

Well Name: L JESKE A1 11 SWD

Purchaser/Measurer:

Location: PAYNE 11 18N 5E
SW SW SE SE
270 FSL 1056 FEL of 1/4 SEC
Latitude: 36.024007 Longitude: -96.440782
Derrick Elevation: 0 Ground Elevation: 833

First Sales Date:

Operator: CROWN ENERGY COMPANY 19779

1117 NW 24TH ST
OKLAHOMA CITY, OK 73106-5615

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	916		340	SURFACE
PRODUCTION	7	32	J-55	5472		350	2789

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5500

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3680	PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: WILCOX				Code: 202WLCX			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				4977			5097		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
BTW	720
OSWEGO LIME	2852
PRUE SAND	2967
VERDIGRIS	3020
PINK LIME	3165
RED FORK	3200
BROWN LIME	3376
2ND WILCOX	3732

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1702300062

Bottom Holes
Sec: 11 TWP: 18N RGE: 5E County: PAYNE NE SE SE NW 2254 FNL 2482 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 5500 True Vertical Depth: 4039 End Pt. Location From Release, Unit or Property Line: 2254

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1135747</div>

119-24426

API NO. 44192017
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

JAN 24 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
 Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

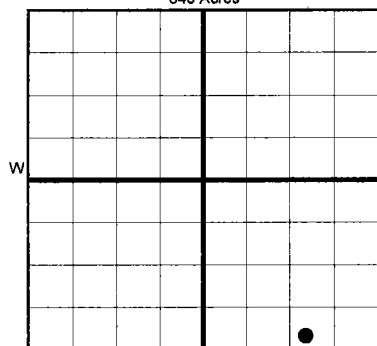
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAYNE	SEC	11	TWP	18N	RGE	05E	SPUD DATE	11/20/2016
LEASE NAME	L Jeske			WELL NO.	A1-11			DRLG FINISHED DATE	11/30/2016
SW 1/4 SW 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC	270	FEL OF 1/4 SEC	1056	DATE OF WELL COMPLETION	12/24/2016			1st PROD DATE
ELEVATION N Derrick	Ground	833	Latitude (if known)	36.024007	Longitude (if known)	-96.440782			RECOMP DATE
OPERATOR NAME	CROWN ENERGY COMPANY			OTC/OCC OPERATOR NO.	19779				
ADDRESS	1117 NW 24TH ST								
CITY	OKLAHOMA CITY			STATE	OK	ZIP	73106		

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	916		340	SURFACE
INTERMEDIATE	7	32	J-55	5,472		350	2,789
PRODUCTION							
LINER							
						TOTAL DEPTH	5,500

PACKER @ 3680 BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 202W/LCX

FORMATION	WILCOX						No Frac
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	SWD						
	4977'-5097'						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE _____ JESS EASTWOOD _____ DATE _____ PHONE NUMBER 405-526-0111
 1117 NW 27TH ST _____ OKC OK 73106 _____ JESSEASTWOOD@CROWNEC.COM
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP
BTW	720
OSWEGO LIME	2,852
PRUE SAND	2,967
VERDIGRIS	3,020
PINK LIME	3,165
RED FORK	3,200
BROWN LIME	3,376
2ND WILCOX	3,732

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____

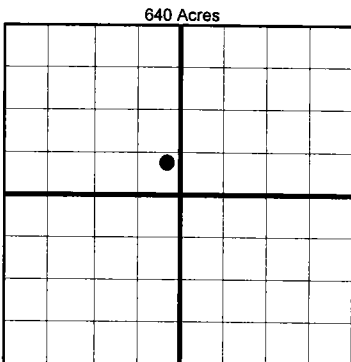
Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no
If yes, briefly explain below _____

Other remarks:

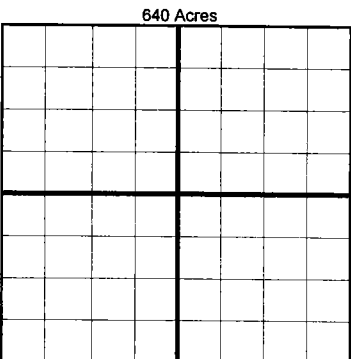
Permit 1702300062



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

see attached Plat

SEC 11	TWP 18N	RGE 05E	COUNTY PAYNE
Spot Location		Feet From 1/4 Sec Lines	
NE 1/4	SE 1/4	SE 1/4	NW 1/4
Measured Total Depth		True Vertical Depth	
5500		4039	
BHL From Lease, Unit, or Property Line:		FNL 2228 FWL 2486	
		2226 2254	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:		FSL FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:		FSL FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:		FSL FWL	

CROWN Well Location Plat As-Drilled

Sec. 11-18N-5E I.M.

Operator : CROWN ENERGY COMPANY

Lease Name and No. : L. JESKE A1-11 SWD

Footage : 270' FSL - 1056' FEL PAD ELEVATION : 833' Good Site? YES

Section : 11 Township : 18N Range : 5E I.M.

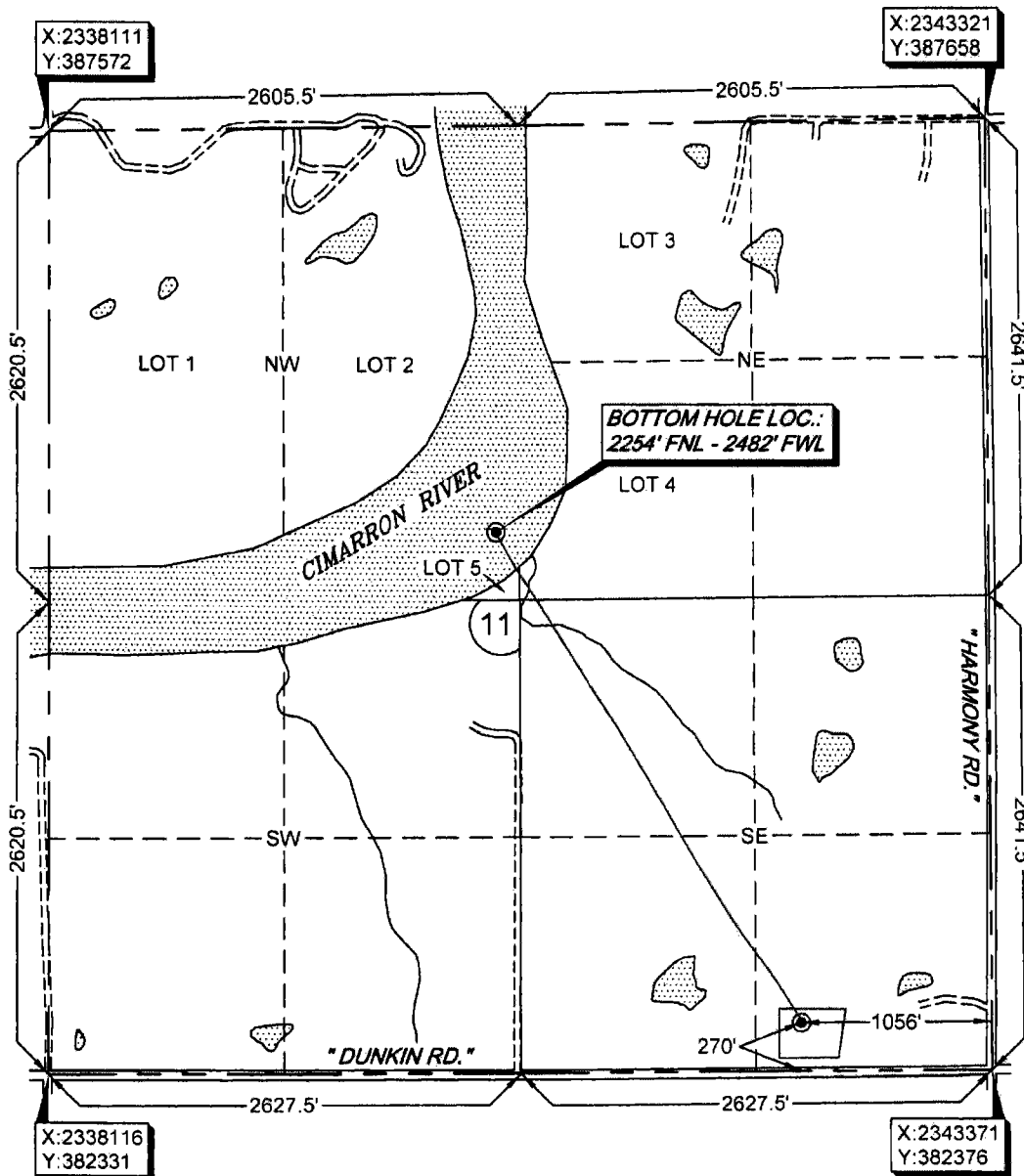
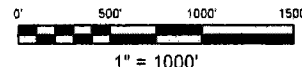
County : Payne State of Oklahoma

Alternate Loc. : N/A

Terrain at Loc. : Location fell on existing "Betty Lou" pad site, 92' Northwest of existing wellhead.

Accessibility : From the South.

Directions : From the junction of State Hwy 33 and State Hwy 18 in Cushing, OK, go 4.0 miles North on Hwy 18, go 2.0 miles East on "Dunkin Rd." to the Southeast Corner of Section 11-18N-5E.



GPS DATUM
NAD 83
OK NORTH ZONE

Surface Hole Loc.:
Lat: 36°02'40.07"N
Lon: 96°44'07.82"W
X: 2342313
Y: 382637

Bottom Hole Loc.:
Lat: 36°03'07.21"N
Lon: 96°44'28.30"W
X: 2340595
Y: 385359

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

survey and plat by,

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2018

Invoice #6633-A-AD

Date Staked : 09/16/16 By : D.A.

Date Drawn : 09/21/16 By : K.M.

Add As-Drilled : 01/18/17 By : J.H.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis

LANCE G. MATHIS

01/19/17

OK LPLS 1664

