

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240560000

Completion Report

Spud Date: August 11, 2016

OTC Prod. Unit No.: 217925

Drilling Finished Date: August 16, 2016

1st Prod Date: September 21, 2016

Completion Date: September 19, 2016

Drill Type: STRAIGHT HOLE

Well Name: LARRY JACKSON 1-16

Purchaser/Measurer:

Location: GRADY 16 3N 7W
NE SW NE NW
770 FNL 1658 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SUNDOWN ENERGY LP 21689

16400 DALLAS PKWY STE 100
DALLAS, TX 75248-2609

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8			80			
SURFACE	8 5/8	24	J-55	1053	2000	500	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3501	2000	250	1900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3504

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2017	NOBLE-OLSON	25	27			50	PUMPING	300	1	

Completion and Test Data by Producing Formation

Formation Name: NOBLE-OLSON

Code: 451NBLO

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3365

3372

Acid Volumes

1,300 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: NOBLE-OLSON

Code: 451NBLO

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3155

3160

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
GARBER	1545
FORTUNA	2120
NOBLE-OLSON	3153

Were open hole logs run? Yes

Date last log run: August 17, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135746

Status: Accepted

051-24056

RECEIVED

Form 1002A
Rev. 2009API NO. 051-24056
OTC PROD. 217925
UNIT NO.PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

JAN 24 2017

OKLAHOMA CORPORATION
COMMISSION☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	16	TWP	3N	RGE	7W
LEASE NAME	LARRY JACKSON			WELL NO.	1-16		
NE 1/4 SW 1/4 NE 1/4 NW 1/4	EOT OF 1/4 SEC 770			FWL OF 1/4 SEC	1658		
ELEVATION	Ground	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	SUNDOWN ENERGY, LP			OTC/OCC OPERATOR NO.	21689		
ADDRESS	16400 DALLAS PARKWAY #100						
CITY	DALLAS	STATE	TEXAS	ZIP	75248		

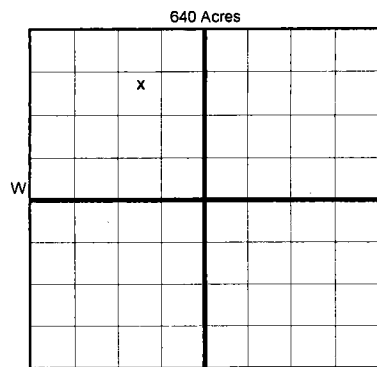
SPUD DATE 8/11/16

ORLG FINISHED DATE 8/16/16

DATE OF WELL COMPLETION 9/19/16

1st PROD DATE 9/21/16

RECOMP DATE



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	13 3/8			80			
SURFACE	8 5/8"	24	J55	1053	2000	500 250	surf
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J55	3501	2000	250	1900
LINER							
TOTAL DEPTH							3,504

 PACKER @ N/A BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	NOBLE- OLESEN OLSEN					No Frac
SPACING & SPACING ORDER NUMBER	NONE					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	1- 3365'-3372'					
	2- 3155'-3160'					
ACID/VOLUME	1- 1300 -15% HCL					
	2- NONE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

NONE



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/13/2017				
OIL-BBL/DAY	25				
OIL-GRAVITY (API)	27.0				
GAS-MCF/DAY	TSTM				
GAS-OIL RATIO CU FT/BBL	N/A				
WATER-BBL/DAY	50				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE	300				
CHOKE SIZE	1"				
FLOW TUBING PRESSURE	N/A				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

RALPH BUTLER PE

1/17/2017 (214) 368-6100

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

16400 DALLAS PARKWAY

DALLAS

TEXAS 75248

rbutler@sundownenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
GARBER	1,545
FORTUNA	2120
NOBLE-OLSEN	3,153

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? XX yes no

Date Last log was run AUG 17, 2016

Was CO₂ encountered? yes XX no at what depths?

Was H₂S encountered? yes XX no at what depths?

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

640 Acres

640 Acres

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			