Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35081242800000

OTC Prod. Unit No.: 081-218351

Completion Report

Spud Date: November 12, 2016

Drilling Finished Date: November 15, 2016

1st Prod Date: December 28, 2016

Completion Date: December 28, 2016

Purchaser/Measurer:

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: FURGASON 1-33

Location: LINCOLN 33 15N 6E SE NW NW NE 2038 FSL 591 FWL of 1/4 SEC Latitude: 35.736928 Longitude: -96.669461 Derrick Elevation: 873 Ground Elevation: 862

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT OKLAHOMA CITY, OK 73114-6316

	Completion Type	Location Exception	ון	Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	656496		There are no Increased Density records to display.
	Commingled			

				Ca	asing and Cer	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CONE	OUCTOR		16	44	A-242	4	0	1000	6	SURFACE
SUF	RFACE		8.625	24	J-55	64	46	1500	350	SURFACE
PROD	UCTION		4.50	11.6	L-80	34	59	4000	130	2804
					Liner					
Туре	Size	Weig	jht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept

Total Depth: 3453

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
3093	ARROW 1 SET	3250	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2016	SKINNER					23	SWABBIN	25	64/64	
Dec 28, 2016	PRUE LOW			215		31	FLOWING	975	28/64	55
		Cor	mpletion an	d Test Data	by Producing I	Formation				
	Formation Name: SI	KINNER		Code: 4	04SKNR	С	lass: DRY			
	Spacing Orders	;			Perforated	ntervals				
Orde	r No	Unit Size		Fro	m	T	о			
165	491	160		327	78	32	286			
	Acid Volumes				Fracture Tre	atments		7		
	750 GALLONS 7.5	5%	14	500 GALLO	NS X-LINK WAT 12/20 S		125 POUND	S		
	Formation Name: P			Code: 4	04PRUEL		lass: GAS			
	Spacing Orders	5			Perforated	ntervals				
Orde	r No	Unit Size		Fro	m	1	б			
165	490	160		315	54	31	94			
	Acid Volumes				Fracture Tre	atments				
	2,000 GALLONS 7	5%	46	600 GALLO	NS X-LINK WAT 12/20 S		000 POUND	S		
Formation		Т	ор		Were open hole					
HOGSHOOTE	R				Date last log run	•				
CLEVELAND				2285	Were unusual dr	illina circums	tances enco	Intered? No		
OSWEGO					Explanation:	g en eane				
PRUE				3150						
SKINNER				3270						
Other Remark	s									
There are no C	ther Remarks.									

FOR COMMISSION USE ONLY

Status: Accepted

1135741

API NO. 35 081 2428	PLEASE TYPE OR US		o	KLAHOMA C	ORPORA	TION COMM	ISSION	RE	CEN	VED	Forr
UNIT NO. 081-218	35/ Attach copy of or if recompletion	•	-	Oil & Ga Pos	s Conserv t Office Bo	ation Division	1	JA	AN 24	2017	r.
AMENDED (Reason)					Rule 165:1	0-3-25				DODATION	
TYPE OF DRILLING OPERA					PLETION			CINLAND		PORATION	
STRAIGHT HOLE		HORIZONTAL HOLE		ID DATE	11/	12/16			640 Acres		1
	e reverse for bottom hole location	n	DAT		11/	15/16					-
COUNTY LINCO	DLN SEC 33 TW	P 15N RGE 6E		E OF WELL	12/2	28/16					-
LEASE	FURGASON	WELL 1-33		PROD DATE							
SE 1/4 NW 1/4 NW	/ 1/4 NE 1/4 FSL OF	038 FWL OF 501	REC	OMP DATE			w				E
ELEVATIO 873 Grou	1/4 3EC	1/4 SEC		gitude	06.6	69461					
OPERATOR CI	ULF EXPLORATION,		(if kn	nown)							
ADDRESS		0	PERATO		209	983-0					1
		. Broadway Exten	sion						<u> </u>		
	klahoma City	STATE (Oklah	oma zip	73	114	l		OCATE WE]
		CASING & CEMENT (I			attached]					-
X SINGLE ZONE MULTIPLE ZONE		ТҮРЕ	SIZE	WEIGHT	GRADE	- I	FEET	PSI	SAX	TOP OF CMT	
Application Date		CONDUCTOR	16"	44#	A242		40	1,000	6 cu.yd	Surface	
			3.625"	24#	J55	6	646	1500	350	Surface	
EXCEPTION ORDER	656496										
ORDER NO.		PRODUCTION	4.50"	11.6#	L80	3	459	4000	130	2804	
		LINER									
	ND & TYPE Arrow 1 Set)_TYPE	E_CIBP	PLUG @	т	YPE		TOTAL DEPTH	3,453	
PACKER @ BRAI	ND & TYPE	_PLUG@			PLUG @		YPE _				•
ORMATION	Skinner		-	90911	<u>RUE</u>	<u> </u>			<u> </u>		1
SPACING & SPACING	165491 (160 ac.)	165490 (160 ac.	Ner						Kej	posted to	P
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Gas	<u>'</u>						FO	ai rocus	þ
Disp, Comm Disp, Svc		3154-3163									
PERFORATED NTERVALS	3278-3286	3168-3184									
ATERVAL3		3190-3194	+								
	750 Gal. 7.5%	2000 Gal. 7.5%									
	14,500 Gallons	46,600 Gal. X-			_						
RACTURE TREATMENT	X-Link Water &	Link Water &	+								
Fluids/Prop Amounts)	16,125# 12/20 Sand										
		60,000#-12/20 S	_								
	Min Gas All OR	owable (165:10-	17-7)			Purchaser/M Sales Date	leasurer				
NITIAL TEST DATA	Oil Allowabl	e (165:10-13-3)									
NITIAL TEST DATE	12/12/2016	12/28/2016									
DIL-BBL/DAY	0	0						·			ļ
DIL-GRAVITY (API)	N/A	N/A									
GAS-MCF/DAY	Trace	215									
GAS-OIL RATIO CU FT/BBL	Trace/0	215/0				//////		///////////////////////////////////////	<u>/////</u>		
VATER-BBL/DAY	23	31									
UMPING OR FLOWING	Swabbing	Flowing	-	-7 A	5	508	śΜ	ITTE			
NITIAL SHUT-IN PRESSURE		975		- / -					_ /-		
CHOKE SIZE	64/64	28/64	+	-777	Π			///////	/////-		
LOW TUBING PRESSURE	Atmosphere	55			/////	//////					
o make this report, which was	led through, and pertinent rema prepared by me or under my sup			I declare that and facts state ICGraw	I have kno ed herein t	wiedge of the o be true, cor	e contents rect, and (s of this report an complete to the but 1/23/2017	est of my know	zed by my organiza wedge and belief. 5-840-3371	ition
SIGNAT				NT OR TYPE))		-	DATE		ONE NUMBER	
9701 N. Broadw			Ok	73114			pmcgr	aw@gulfexp	loration.c	xom	
ADDRE		CITY S	TATE	ZIP				EMAIL ADDF	ESS		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONL
Hogshooter Cleveland Oswego Prue Skinner	1,890 2285 3,120 3,150 3,270	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
TD	3,453	Were open hole logs run? <u>X</u> yes <u>no</u> Date Last log was run <u>11/15/2016</u>
		Was CO2 encountered? yes X no at what depths Was H2S encountered? yes X no at what depths Were unusual drilling circumstances encountered? If yes, briefly explain below
Other remarks:		

 	640	Acres		
		_	 	_

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	 	640 /	Acres		_
_					
				_	

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUI	NTY			
Spot Loc	ation			·			
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	· · · · · · · · · · · · · · · · · · ·

FURGASON

LEASE NAME

1-33

WELL NO.

at what depths?

yes X no

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

			I	F		
4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL.
		Radius of Turn		Direction	Total Length	
al Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro		
	RGE		COUNTY			
4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
		Radius of Turn		Direction	Total Length	
al Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	
	al Depth	al Depth VP RGE 4 1/4	Radius of Tum al Depth True Vertical De VP RGE 4 1/4 1/4 Radius of Tum	Radius of Turn al Depth True Vertical Depth VP RGE 4 1/4 1/4 Radius of Turn	Radius of Turn Direction al Depth True Vertical Depth BHL From Lease, Unit, or Pro VP RGE COUNTY 4 1/4 1/4 1/4 Radius of Turn Direction	Radius of Tum Direction Total Length al Depth True Vertical Depth BHL From Lease, Unit, or Property Line: VP RGE COUNTY 4 1/4 1/4 Radius of Tum Unit, or Property Line:

	. #5						
SEC	TWP	RGE		COUNTY			•
Spot Loca	tion			<u> </u>			
	1/4	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured	Total Depth		True Vertical Dep	pth	BHL From Lease, Unit, or Pr		

				1. h	n lil				
24	-			NL	8/16		5050	A15 00150	210015
API 35 081 2428		USE BLACK INK ONLY	OK		ORPORATION	OMMISSION	JAUER	CLEBI	VED
DTC PROD		original 1002A		Oil & Ga	s Conservation D t Office Box 5200	ivision	1.0	NOA	
	if recompleti	on or reentry.		Oklahoma C	ity, Oklahoma 7	3152-2000	JA	N 2 4	1016
AMENDED (Reason)	H: 2	18351 I	2		Rule 165:10-3-25 PLETION REPO		OKLAHO	MA CORI	PORATION
YPE OF DRILLING OPERAT	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD	DATE	11/12/10	6		DMMISSI 640 Acres	
SERVICE WELL	reverse for bottom hole loo		DRLG	FINISHED	11/15/10	6		6	
OUNTY LINCO		TWP 15N RGE 6E	DATE	OF WELL	12/28/10	3			
ANE	FURGASON	WELL 1-3		ROD DATE					
SE 1/4 NW 1/4 NW	1/4 NE 1/4 FSL OF	2038 FWL OF 50		OMP DATE					E
EVATIO 873 Groun	nd 862 Latitude	(if known) 35.73692	Q Longit	tude	-96.6694	81			
PERATOR GI	JLF EXPLORATIC		OTC/OCC	own)	20983-0				
DDRESS		N. Broadway Exte	DPERATO	R NO.	20963-0	, 			
	klahoma City			oma zip	73114	'		OCATE WEL	L
OMPLETION TYPE X SINGLE ZONE		CASING & CEMENT	(Form 100 SIZE	02C must be WEIGHT	attached) GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	16"	44#	A242	40	1,000	6 cu.vd	Surface
Application Date COMMINGLED Application Date			8.625"	24#	J55	646	1,000	350	Surface
CATION CATION CEPTION ORDER	656496	INTERMEDIATE	5.520	- 117		070	1000	550	Gunde
ICREASED DENSITY RDER NO.		PRODUCTION	4.50"	11.6#	L80	3459	4000	130	2804
		LINER							
ACKER @ <u>3,093</u> BRAN	ID & TYPE Arrow 1	Set PLUG @ 325	0 түре	CIBP	PLUG @	ТҮРЕ		TOTAL	3,453
ACKER @ BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE		DEPTH	
OMPLETION & TEST DAT	A BY PRODUCING FORM	IATION HELONA	IR IN	419475	RUEL				
				19/11	min			0	/
ORMATION PACING & SPACING	\$kinner		wen		MAR			Rg	norted to
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj,	165491 (160 ac.) 165490 (160 ac						Reg	acted to
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj,) 165490 (160 ac Gas						Rg Fa	
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED	165491 (160 ac. Dry) 165490 (160 ac Gas 3154-3163						Re Fn	
DRMATION PACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED	165491 (160 ac.) 165490 (160 ac Gas 3154-3163 3168-3184						Ra	
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svc ERFORATED ITERVALS	165491 (160 ac. Dry 3278-3286) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194	2.)					Rej	
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, lisp, Comm Disp, Svc ERFORATED ITERVALS	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5%) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5%	6					Rath	
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT	165491 (160 ac. Dry 3278-3286) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5% 46,600 Gal. X	6					Re	
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5% 46,600 Gal. X Link Water &	6 -						
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svc ERFORATED TTERVALS CID/VOLUME	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5% 46,600 Gal. X. Link Water &	5.) 6 - 6d			aser/Measurer			
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts)	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5% 46,600 Gal. X Link Water & nd 60,000#-12/20 \$ Allowable (165:10 OR	5.) 6 - 6d			aser/Measurer Date		Re	
DRMATION PACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) ITIAL TEST DATA	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas Oil Allon) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5% 46,600 Gal. X Link Water & nd 60,000#-12/20 \$ Allowable (165:10 OR vable (165:10-13-3)	5.) 6 - 6d		Gas Purch			Re	
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) ITIAL TEST DATA ITIAL TEST DATE	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas Oil Alloo 12/12/2016) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.59 46,600 Gal. X Link Water & nd 60,000#-12/20 S Allowable (165:10 OR vable (165:10-13-3) 12/28/2016	5.) 6 - 6d		Gas Purch			Reth	ac Focus
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) ITIAL TEST DATA ITIAL TEST DATE IL-BBL/DAY	165491 (160 ac. Dry 3278-3286 750 Gal 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas Oil Allon 12/12/2016 0) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5% 46,600 Gal. X Link Water & nd 60,000#-12/20 S Allowable (165:10 OR vable (165:10-13-3) 12/28/2016	5.) 6 - 6d		Gas Purch			Re	ac Focus
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API)	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas Oil Allon 12/12/2016 0 N/A) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.59 46,600 Gal. X Link Water & nd 60,000#-12/20 S Allowable (165:10 OR vable (165:10-13-3) 12/28/2016 0 N/A	5.) 6 - 6d		Gas Purch			Re Ha	ac Focus
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) ITIAL TEST DATA ITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas Oil Allon 12(12/2016) 0 N/A Trace) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5% 46,600 Gal. X Link Water & nd 60,000#-12/20 S Allowable (165:10 OR vable (165:10-13-3) 12/28/2016 0 N/A 215	5.) 6 - 6d		Gas Purch First Sales	Date			ac Focus
DRMATION DALATION DAL	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas Oil Allon 12/12/2016 0 N/A Trace Trace/0) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.59 46,600 Gal. X Link Water & nd 60,000#-12/20 S Allowable (165:10-13-3) 12/28/2016 0 N/A 215 215/0	5.) 6 - 6d		Gas Purch First Sales	Date			ac Focus
DRMATION DATION	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas Oil Allov 12/12/2016 0 N/A Trace Trace/0 23) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5% 46,600 Gal. X Link Water & nd 60,000#-12/20 \$ Allowable (165:10 OR vable (165:10-13-3) 12/28/2016 0 N/A 215 215/0 31	5.) 6 - 6d		Gas Purch First Sales	Date			ac Focus
DRMATION DALATION DAL	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas Oil Allon 12/12/2016 0 N/A Trace Trace/0 23 Swabbing) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.59 46,600 Gal. X Link Water & nd 60,000#-12/20 S Allowable (165:10 OR vable (165:10-13-3) 12/28/2016 0 N/A 215 215/0 31 Flowing	5.) 6 - 6d		Gas Purch First Sales	Date			ac Focus
DRMATION DRMATION DRMATION DRACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) ITIAL TEST DATA ITIAL TEST DATE L-BBL/DAY L-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY ITIAL SHUT-IN PRESSURE	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas 0il Allo 12/12/2016 0 N/A Trace Trace/0 23 Swabbing 25) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.59 46,600 Gal. X Link Water & nd 60,000#-12/20 S Allowable (165:10-13-3) 12/28/2016 0 N/A 215 215/0 31 Flowing 975	5.) 6 - 6d		Gas Purch First Sales	Date			ac Focus
ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Tuids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL /ATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas Oil Allon 12/12/2016 0 N/A Trace Trace/0 23 Swabbing 25 64/64) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.5% 46,600 Gal. X. Link Water & nd 60,000#-12/20 S Allowable (165:10 OR vable (165:10-13-3) 12/28/2016 0 N/A 215 215/0 31 Flowing 975 28/64	5.) 6 - 6d		Gas Purch First Sales	Date			ac Focus
DRMATION DRMATION DACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT luids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE .OW TUBING PRESSURE	165491 (160 ac. Dry 3278-3286 750 Gal. 7.5% 14,500 Gallons X-Link Water & 16,125# 12/20 Sa Min Gas 0il Allor 12/12/2016 0 N/A Trace Trace/0 23 Swabbing 25 64/64 Atmosphere) 165490 (160 ac Gas 3154-3163 3168-3184 3190-3194 2000 Gal. 7.59 46,600 Gal. X. Link Water & nd 60,000#-12/20 S Allowable (165:10-13-3) 12/28/2016 0 N/A 215 215/0 31 Elowing 975 28/64 55	5.) 6 - - - - - - - - - - - - - - - - - -		Gas Purch First Sales		ITTE		28/16
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