

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242800000

Completion Report

Spud Date: November 12, 2016

OTC Prod. Unit No.: 081-218351

Drilling Finished Date: November 15, 2016

1st Prod Date: December 28, 2016

Completion Date: December 28, 2016

Drill Type: STRAIGHT HOLE

Well Name: FURGASON 1-33

Purchaser/Measurer:

Location: LINCOLN 33 15N 6E
SE NW NW NE
2038 FSL 591 FWL of 1/4 SEC
Latitude: 35.736928 Longitude: -96.669461
Derrick Elevation: 873 Ground Elevation: 862

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
656496	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	1000	6	SURFACE
SURFACE	8.625	24	J-55	646	1500	350	SURFACE
PRODUCTION	4.50	11.6	L-80	3459	4000	130	2804

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3453

Packer	
Depth	Brand & Type
3093	ARROW 1 SET

Plug	
Depth	Plug Type
3250	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2016	SKINNER					23	SWABBIN	25	64/64	
Dec 28, 2016	PRUE LOW			215		31	FLOWING	975	28/64	55

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: DRY

Spacing Orders

Order No	Unit Size
165491	160

Perforated Intervals

From	To
3278	3286

Acid Volumes

750 GALLONS 7.5%

Fracture Treatments

14,500 GALLONS X-LINK WATER AND 16,125 POUNDS 12/20 SAND
--

Formation Name: PRUE LOW

Code: 404PRUEL

Class: GAS

Spacing Orders

Order No	Unit Size
165490	160

Perforated Intervals

From	To
3154	3194

Acid Volumes

2,000 GALLONS 7.5%

Fracture Treatments

46,600 GALLONS X-LINK WATER AND 60,000 POUNDS 12/20 SAND
--

Formation	Top
HOGSHOOTER	1890
CLEVELAND	2285
OSWEGO	3120
PRUE	3150
SKINNER	3270

Were open hole logs run? Yes

Date last log run: November 15, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135741

Status: Accepted

API NO. 35 081 24280
OTC PROD. UNIT NO. 081-218351

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

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JAN 24 2017

OKLAHOMA CORPORATION
COMMISSION
640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LINCOLN	SEC	33	TWP	15N	RGE	6E
LEASE NAME	FURGASON			WELL NO.	1-33		
SE 1/4 NW 1/4 NE 1/4	FSL OF 1/4 SEC	2038	FWL OF 1/4 SEC	591	DATE OF WELL COMPLETION		
ELEVATION N Derrick	873	Ground	862	Latitude (if known)	35.736928	Longitude (if known)	-96.669461
OPERATOR NAME	GULF EXPLORATION, L.L.C.			OTC/OCC OPERATOR NO.	20983-0		
ADDRESS	9701 N. Broadway Extension						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73114		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44#	A242	40	1,000	6 cu.yd	Surface
SURFACE	8.625"	24#	J55	646	1500	350	Surface
INTERMEDIATE							
PRODUCTION	4.50"	11.6#	L80	3459	4000	130	2804
LINER							

PACKER @ 3,093 BRAND & TYPE Arrow 1 Set PLUG @ 3250 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 3,453
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 SKNR 404 PRUEL

FORMATION	Skinner	Prue Lower
SPACING & SPACING ORDER NUMBER	165491 (160 ac.)	165490 (160 ac.)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Gas
PERFORATED INTERVALS	3154-3163	3168-3184
	3278-3286	3190-3194
ACID/VOLUME	750 Gal. 7.5%	2000 Gal. 7.5%
FRACTURE TREATMENT (Fluids/Prop Amounts)	14,500 Gallons	46,600 Gal. X-
	X-Link Water &	Link Water &
	16,125# 12/20 Sand	60,000#-12/20 Sd

Reported to
Flow Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/12/2016	12/28/2016
OIL-BBL/DAY	0	0
OIL-GRAVITY (API)	N/A	N/A
GAS-MCF/DAY	Trace	215
GAS-OIL RATIO CU FT/BBL	Trace/0	215/0
WATER-BBL/DAY	23	31
PUMPING OR FLOWING	Swabbing	Flowing
INITIAL SHUT-IN PRESSURE	25	975
CHOKE SIZE	64/64	28/64
FLOW TUBING PRESSURE	Atmosphere	55

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Pat McGraw 1/23/2017 405-840-3371
9701 N. Broadway Extension Oklahoma City Ok 73114
ADDRESS CITY STATE ZIP DATE PHONE NUMBER
pmcgraw@gulfexploration.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

FURGASON

WELL NO.

1-33

NAMES OF FORMATIONS	TOP
Hogshooter	1,890
Cleveland	2285
Oswego	3,120
Prue	3,150
Skinner	3,270
TD	3,453

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/15/2016

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API NO. 35 081 24280
OTC PROD UNIT NO. 081-218351

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12/28/16
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
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Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

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Form 1002A
Rev. 2009

JAN 24 2017

1016EZ

OKLAHOMA CORPORATION COMMISSION
640 Acres

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

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ADDRESS	9701 N. Broadway Extension						
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W								E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

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	X-Link Water &	Link Water &	
	16,125# 12/20 Sand	60,000#-12/20 Sd	

Reported to
Frac Focus

INITIAL TEST DATA	Min Gas Allowable (165:10-17-7)	OR	Oil Allowable (165:10-13-3)	Gas Purchaser/Measurer	First Sales Date
INITIAL TEST DATE	12/12/2016		12/28/2016		12/28/16
OIL-BBL/DAY	0		0		
OIL-GRAVITY (API)	N/A		N/A		
GAS-MCF/DAY	Trace		215		
GAS-OIL RATIO CU FT/BBL	Trace/0		215/0		
WATER-BBL/DAY	23		31		
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SIGNATURE Pat McGraw 1/23/2017 405-840-3371
9701 N. Broadway Extension Oklahoma City Ok 73114
ADDRESS CITY STATE ZIP pmcgraw@gulfexploration.com
EMAIL ADDRESS

SCANNED