

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249230000

**Completion Report**

Spud Date: July 19, 2016

OTC Prod. Unit No.: 017-218080 073-218080

Drilling Finished Date: August 11, 2016

1st Prod Date: October 29, 2016

Completion Date: October 29, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HERMAN 03\_34-15N-8W 1HX

Purchaser/Measurer:

Location: CANADIAN 3 14N 8W  
SE SE SE SE  
280 FSL 171 FEL of 1/4 SEC  
Latitude: 35.7119 Longitude: -98.0311  
Derrick Elevation: 1223 Ground Elevation: 1193

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	656694		There are no Increased Density records to display.	
	Commingled	657470			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.5#	K-55	1468		705	SURFACE
INTERMEDIATE	9 5/8	40#	HCP-110	8150		320	5404
PRODUCTION	5 1/2	20#	P-110EC	19285		2155	5094

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19285**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19,189	CEMENT (PBTD)
19,132	ALUMINUM BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2016	MISSISSIPPI SOLID	905		1567	1731	1390	FLOWING	2077	16/64	1532

Completion and Test Data by Producing Formation																	
Formation Name: MISSISSIPPI SOLID		Code: 351MSSSD	Class: OIL														
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Formation	Top
MISSISSIPPI SOLID	9100

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
<p>IRREGULAR SECTION.</p> <p>LATERAL IS IN TWO SECTIONS AND ALSO IN TWO COUNTIES.</p> <p>47% LATERAL IN CANADIAN COUNTY. 53% LATERAL IN KINGFISHER COUNTY.</p> <p>OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.</p>

Lateral Holes
<p>Sec: 34 TWP: 15N RGE: 8W County: KINGFISHER</p> <p>NW NE NE NE</p> <p>33 FNL 387 FEL of 1/4 SEC</p> <p>Depth of Deviation: 8616 Radius of Turn: 587 Direction: 359 Total Length: 10082</p> <p>Measured Total Depth: 19285 True Vertical Depth: 9124 End Pt. Location From Release, Unit or Property Line: 33</p>

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<div style="text-align: right;">1134836</div> <div>Status: Accepted</div>