PI NUMBER: aight Hole	107 2358 Oil & C		OIL & GAS OKLAHO	CONSERVA P.O. BOX 52	( 73152-2000	'n	Approval Date: 02/10/2 Expiration Date: 08/10/2	
			Ē		RILL			
WELL LOCATION:	Sec: 13	Twp: 12N Rge: 8E	County: OKFUS	KEE				
SPOT LOCATION:	C N	E SW NW		FROM FROM	WEST			
			SECTION LINES: 9	90	990			
Lease Name:	JULIE		Well No:	I		Well will be	330 feet from nearest unit or le	ase boundary.
Operator Name:	C & C PRO	DUCTIONS LLC		Telephone: 9	186870002; 9186870		OTC/OCC Number: 22829	0
C & C PRODUCTIONS LLC PO BOX 1861 MUSKOGEE, OK 74402-1861				KEITH & VIKKI KIRK 11716 SOUTH 95TH EAST AVENUE BIXBY OK 74008				
1 E 2 C 3 C 4 C	(Permit Name BOOCH GILCREASE UNION VALLE CROMWELL WOODFORD	Valid for Listed For	mations Only): Depth 3283 3436 3556 3580 4060	Ş	VIOLA WILCOX		<b>Depth</b> 4090 4226 4276	
Spacing Orders:	581597 70018		Location Exception O	rders:		Inc	reased Density Orders:	
Pending CD Numb	pers:					Spe	ecial Orders:	
Total Depth: 4	300	Ground Elevation: 89	3 Surface C	asing: 460		Depth to	base of Treatable Water-Bearing FI	Л: 410
Under Federal Jurisdiction: No Fresh Wate			Fresh Water S	upply Well Drilled	: No		Surface Water used to Drill:	Yes
PIT 1 INFORMATION			Approved Method for disposal of Drilling Fluids:					
Type of Pit System:				A. Evaporation/dewater and backfilling of reserve pit.				
Type of Mud Syst		RBASED			-	Ũ	-	
Chlorides Max: 30								
	•	greater than 10ft below ba	se of pit? Y	_				
Within 1 mile of m	nunicipal water	well? N						
Wellhead Protecti	ion Area?	N						
Pit <b>is</b> locat	ted in a Hydrol	ogically Sensitive Area.						
Category of Pit:	2							
Liner not require	ed for Catego	ry: 2						
	ed for Catego BED AQUIFE							

 PIT 2 INFORMATION

 Type of Pit System: ON SITE

 Type of Mud System: WATER BASED

 Chlorides Max: 3000 Average: 2000

 Is depth to top of ground water greater than 10ft below base of pit? Y

 Within 1 mile of municipal water well? N

 Wellhead Protection Area? N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit: 2

 Liner not required for Category: 2

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 CHANUTE

Notes: Category	Description
HYDRAULIC FRACTURING	2/10/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
SPACING - 581597	2/10/2017 - G75 - (40) 13-12N-8E EXT OTHER EST UNVL W2 W2 EST WDFD, HNTN, VIOL, WLCX, OTHER W2 EXT 290315 GLCR NW4 EXT 290315 CMWL W2 NW4
SPACING - 70018	2/10/2017 - G75 - (40) W2 NW4 13-12N-8E EST BOCH