Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087202150003 **Completion Report** Spud Date: June 25, 1972

OTC Prod. Unit No.: Drilling Finished Date: July 17, 1972

1st Prod Date:

Purchaser/Measurer:

Amended Completion Date: August 12, 1972 Amend Reason: REPAIRED DAMAGED CASING

Recomplete Date: January 31, 2017

Drill Type:

Well Name: EAST CRINER BROMIDE SD. 11-2

First Sales Date:

Location: MCCLAIN 28 6N 3W N2 SW SE NW

550 FSL 1650 FWL of 1/4 SEC Latitude: 34.965034 Longitude: -97.52406 Derrick Elevation: 0 Ground Elevation: 0

Operator: ENERGYQUEST II LLC 22708

> 4526 RESEARCH FOREST DR STE 200 THE WOODLANDS, TX 77381-4079

| Completion Type | | | | | | |
|-----------------|---------------|--|--|--|--|--|
| Х | Single Zone | | | | | |
| | Multiple Zone | | | | | |
| | Commingled | | | | | |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | | | |
|-------------------|--------|--------|-------|------|-----|------|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| SURFACE | 13-3/8 | 54.5 | K55 | 365 | | 350 | SURFACE | | |
| INTERMEDIATE | 8-5/8 | 36 | K55 | 6498 | | 1150 | 750 | | |
| PRODUCTION | 5-1/2 | 17 | K55 | 3286 | | 450 | 350 | | |

| Liner | | | | | | | | | |
|--|---|--|--|--|--|--|--|--|--|
| Туре | Size Weight Grade Length PSI SAX Top Depth Bottom Depth | | | | | | | | |
| There are no Liner records to display. | | | | | | | | | |

Total Depth: 6500

| Packer | | | | | | | |
|--------|--------------|--|--|--|--|--|--|
| Depth | Brand & Type | | | | | | |
| 3203 | A-1X | | | | | | |

| Plug | | | | | | | |
|-------|-----------|--|--|--|--|--|--|
| Depth | Plug Type | | | | | | |
| 5975 | CIBP | | | | | | |

Initial Test Data

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| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubin Pressure |
|--|------------------------|----------------|----------------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|------------------------|
| | | | There are r | no Initial Data | a records to disp | olay. | 1 | | | |
| | | Cor | npletion and | l Test Data I | by Producing F | ormation | | | | |
| | Formation Name: DEE | SE | | Code: 404DEESS Class: DISP | | | | | | |
| | Spacing Orders | | | | Perforated I | ntervals | | | | |
| Order | No | Unit Size | | Fron | n | 7 | Го | | | |
| There are | no Spacing Order recor | ds to display. | | 5414 | 4 | 59 | 902 | | | |
| | Acid Volumes | | $\neg \vdash$ | Fracture Treatments | | | | | | |
| There are no Acid Volume records to display. | | | | There are no Fracture Treatments records to display. | | | | | | |
| | Formation Name: PON | тотос | | Code: 41 | 9PNTC | C | class: DISP | | | |
| | Spacing Orders | | | | Perforated I | ntervals | | | | |
| Order No Unit Size | | | | From | | То | | | | |
| There are no Spacing Order records to display. | | | | 3289 | | | 374 | | | |
| | Acid Volumes | | $\neg \vdash$ | | Fracture Tre | atments | | | | |
| There are no Acid Volume records to display. | | | | There are no Fracture Treatments records to display. | | | | | | |
| ormation | | Т | ор | | Vere open hole I | _ | | | | |
| | | | | V | Vere unusual dri | lling circums | tances enco | untered? No | | |

Explanation:

Other Remarks

UIC PERMIT NO. 528193

FOR COMMISSION USE ONLY

1135672

Status: Accepted

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