

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047250750000

Completion Report

Spud Date: November 05, 2016

OTC Prod. Unit No.: 047-218064-0-0000

Drilling Finished Date: November 16, 2016

1st Prod Date: January 02, 2017

Completion Date: December 25, 2016

Drill Type: HORIZONTAL HOLE

Well Name: GIGER 17-20N-3W 2MH

Purchaser/Measurer:

Location: GARFIELD 17 20N 3W
SW SE SW SE
300 FSL 1895 FEL of 1/4 SEC
Derrick Elevation: 1101 Ground Elevation: 1078

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358
PO BOX 13360
301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73113-1360

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 657586 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 657521 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9-5/8" | 36# | J-55 | 333 | | 135 | SURFACE |
| PRODUCTION | 5-1/2" | 17# | HCP-110 | 10020 | | 780 | 4974 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 10020

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 9909 | FRAC PLUG |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 12, 2017 | MISSISSIPPIAN | 296 | | 380 | 1284 | 300 | PUMPING | | | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 619002 | 640 |

Perforated Intervals

| From | To |
|------|------|
| 5942 | 9889 |

Acid Volumes

| |
|---------------|
| 3737 BLS ACID |
|---------------|

Fracture Treatments

| |
|--------------------|
| 100,238 BLS WATER |
| 3,656,250 LBS SAND |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 5444 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 17 TWP: 20N RGE: 3W County: GARFIELD

NE NW NE NE

193 FNL 987 FEL of 1/4 SEC

Depth of Deviation: 4880 Radius of Turn: 1235 Direction: 359 Total Length: 3905

Measured Total Depth: 10020 True Vertical Depth: 5539 End Pt. Location From Release, Unit or Property Line: 193

FOR COMMISSION USE ONLY

1135641

Status: Accepted