

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249350000

Completion Report

Spud Date: September 26, 2016

OTC Prod. Unit No.:

Drilling Finished Date: October 09, 2016

1st Prod Date: December 29, 2016

Completion Date: December 29, 2016

Drill Type: HORIZONTAL HOLE

Well Name: MCNEFF 22-10-5 1H

Purchaser/Measurer:

Location: CANADIAN 15 10N 5W
SW SE SW SW
270 FSL 735 FWL of 1/4 SEC
Latitude: 35.334607 Longitude: -97.721799
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LINN OPERATING INC 22182

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	656956		657331	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1479		553	SURFACE
PRODUCTION	5 1/2	20	P-110	13688		1905	7700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13688

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13575	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2016	MISSISSIPPIAN	342	43	2787	8149	2371	FLOWING	980	48/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
129673	640

Perforated Intervals

From	To
10052	13566

Acid Volumes

FRAC STAGES 1-15 OA: 159051 BBLS OF SLICK WATER

Fracture Treatments

FRAC STAGES 1-15 OA: 34009 BBLS OF 20#LINEAR GEL AND 2655480 # 100 MESH WHITE SAND AND 4093000 # 30/50 MESH PREMIUM WHITE SAND AND 749891 # 30/50 MESH PRC

Formation	Top
HOXBAR	6004
COTTAGE GROVE	7405
OSWEGO	8276
VERDIGIRS	8444
UNOLA	8820
MISSISSIPPI	9056

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 22 TWP: 10N RGE: 5W County: GRADY

SE SW SW SW

261 FSL 438 FWL of 1/4 SEC

Depth of Deviation: 8500 Radius of Turn: 575 Direction: 181 Total Length: 5090

Measured Total Depth: 13688 True Vertical Depth: 8933 End Pt. Location From Release, Unit or Property Line: 261

FOR COMMISSION USE ONLY

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Status: Accepted