

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240460000

Completion Report

Spud Date: July 19, 2016

OTC Prod. Unit No.:

Drilling Finished Date: August 25, 2016

1st Prod Date: December 16, 2016

Completion Date: December 16, 2016

Drill Type: HORIZONTAL HOLE

Well Name: BRAUM 33-4-10-6 1XH

Purchaser/Measurer:

Location: GRADY 28 10N 6W
SW SE SE SE
290 FSL 600 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LINN OPERATING INC 22182

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
654357	

Increased Density	
Order No	
654496	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	N-80	1471		530	SURFACE
PRODUCTION	5 1/2	P-110	P-110	20992		3740	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20994

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2016	WOODFORD	401	43	2696	6723	1796	PUMPING	980	12/128	340

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
255248	640
366115	640
654356	MULTIUNIT

Perforated Intervals

From	To
10699	20871

Acid Volumes

FRAC STAGES 1-50: OA - PUMP 25000 GALS 15% HCL ACID

Fracture Treatments

FRAC STAGES 1-50: OA - 358562 BBLS OF SLICKWATER + 229843 BBLS OF 20# LINEAR GEL + 6440302# OF 100 MESH WHITE SAND + 11340124# OF 40/70 PREMIUM + 2264200# OF 40/70 PREMIUM CRC.

Formation	Top
HOXBAR	6735
COTTAGE GROVE	8220
OSWEGO	9250
VERDIGRIS	9421
PINK	9610
BROWN	9884
MISSISSIPPI	9972
WOODFORD	10430

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 4 TWP: 9N RGE: 6W County: GRADY

SW SW SE SE

117 FSL 1098 FEL of 1/4 SEC

Depth of Deviation: 10100 Radius of Turn: 575 Direction: 180 Total Length: 10768

Measured Total Depth: 20994 True Vertical Depth: 10771 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY

1135690

Status: Accepted