## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073253770000 **Completion Report** Spud Date: September 25, 2016

OTC Prod. Unit No.: 073-218047 Drilling Finished Date: October 05, 2016

1st Prod Date: November 06, 2016

Completion Date: October 17, 2016

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: HILL 2-18-6 2H Purchaser/Measurer: CHESAPEAKE OPERATING

KINGFISHER 2 18N 6W First Sales Date: 11/06/2016

Location:

SW SW SE SW 240 FSL 1565 FWL of 1/4 SEC

Derrick Elevation: 1189 Ground Elevation: 1165

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
660155

Increased Density
Order No
656824

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1474		610	SURFACE
PRODUCTION	7	26	P-110	6564		246	4277

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5355	0	470	6246	11601

Total Depth: 11601

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

PI	ug
Depth	Plug Type
11514	CIBP

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 22, 2016	OSWEGO	137		174	1270	218	ARTIFICIA			326

February 09, 2017 1 of 2

### **Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing	Orders
Order No	Unit Size
646163	640

Perforated	d Intervals
From	То
6482	11505

Acid Volumes
531,250 GALLONS HCL ACID

Fracture Treatments
52,406 BARRELS FRAC FLUID, NO PROPPANT USED

Formation	Тор
OSWEGO	6432

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - CORRECTION ADD CIBP.

#### **Lateral Holes**

Sec: 2 TWP: 18N RGE: 6W County: KINGFISHER

NW NW NW NE

241 FNL 2642 FEL of 1/4 SEC

Depth of Deviation: 5973 Radius of Turn: 339 Direction: 1 Total Length: 5169

Measured Total Depth: 11601 True Vertical Depth: 6312 End Pt. Location From Release, Unit or Property Line: 241

## FOR COMMISSION USE ONLY

1135376

Status: Accepted

February 09, 2017 2 of 2

арі No. 35-073-2537						OKLAHO	IA CORPOR	ATION COM	imissi	ION 234				Rev. 20
OTC PROD.  UNIT NO. 073-21804	Attach copy of origin	al 1002A if r	ecompletion	on or reentry.		(	il & Gas Conse Post Office I		n	-		DEC (	0 9 20	16
X ORIGINAL AMENDED						Okla	oma City, Okla Rule 165:		2000	OKI			-	RATION
Reason Amended TYPE OF DRILLING OPERATI					_		COMPLETIO	N REPORT		OKL	יוור.	COM	MISSIO	V
STRAIGHT HOLE	DIRECTIONAL HOL	Е Т	Thorizo	NTAL HOLE		SPUD DATE	9/2	5/2016				640	Acres	
SERVICE WELL f directional or horizontal, see r						DRLG FINISHE	10/	5/2016	1		T	1	- Cies	
COUNTY KINGFI		2 TWP	18N	RGE F	14/2	DATE DATE OF WELL	-	,	-	-	-			
EASE		2	WELL		SW	COMPLETION		7/2016	-		-			
IAME IHL	HILL 2-18-6	FSL	NO FWL OF	2H		1ST PROD DAT	11/0	6/2016						
LEVATION	1/4 SW 1/4	240 atitude (if K	1/4 SEC		5	RECOMP DATE			_  w					
DEDATOR	round 1,165					(if Known)		·	_					
IAME CHESA	PEAKE OPER	ATING, I	L.L.C.		ОТО	C/OCC OPERAT	OR NO.	17441						
DDRESS P.O. BO	OX 18496							_	7					
OKLAH	IOMA CITY			STATE	0	K ZIF	7:	3154	1					
				1					1		•	LOCATE	E WELL	
OMPLETION TYPE				CASING & C	CEMEN.	T (Form 1002C r	ust be attache	ed)				LOURIL		
X SINGLE ZONE					/PE	SIZE	WEIGHT	GRADE		FEET		PSI	SAX	TOP
Application Date COMMINGLED		_		CONDUCT	FOR									
Application Date	660155 F.C	2		SURFACE		9 5/8	36#	J-55		1,474			610	SURFACI
XCEPTION ORDER NO.	56596 (INTERII	71)		INTERME	DIATE					-				
ICREASED DENSITY RDER NO.	656824			PRODUCT	ION	7"	26#	P-110	1	6,564			246	4,277
				LINER		4 1/2		P-110	-	6-11,601			470	6,246
ACKER @ N/A BRAI	ND & TYPE					1 172	10.011	1 -110	0,27	0-11,001			770	
			01110											
	ND & TYPE	ATION	PLUG			TYPE TYPE	PLUG @ PLUG @	11,514	TYPE	CIBP		TOTAL	_ DEPTH	11,601
OMPLETION & TEST DATA E	BY PRODUCING FORM	4040	PLUG	@				11,514		CIBP				
OMPLETION & TEST DATA E	OSWEG	4040	PLUG	@				11,514		CIBP				
OMPLETION & TEST DATA E  DRMATION PACING & SPACING RDER NUMBER	BY PRODUCING FORM	0400.	PLUG	@				11,514		CIBP			Repo Fran	
OMPLETION & TEST DATA E  DRMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj.	OSWEG 640	0400.	PLUG	@				11,514		CIBP				
OMPLETION & TEST DATA E  DRMATION  PACING & SPACING  RDER NUMBER  ASS: Oil, Gas, Dry, Inj.	OSWEG 640 646163	0400.	PLUG	@				11,514		CIBP				
OMPLETION & TEST DATA E  DRMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj.  isp, Comm Disp, Svc	OSWEG 640 646163 OIL	0	PLUG	@				11,514		CIBP				
OMPLETION & TEST DATA E  DRMATION  PACING & SPACING  RDER NUMBER  ASS: Oil, Gas, Dry, Inj.  isp, Comm Disp, Svc	OSWEG 640 646163	0	PLUG	@				11,514		CIBP				
OMPLETION & TEST DATA E  DRMATION  PACING & SPACING RDER NUMBER  LASS: Oil, Gas, Dry, Inj. isp, Comm Disp, Svc  ERFORATED TERVALS	OSWEG 640 646163 OIL	0 0 505	PLUG	@				11,514		CIBP				
OMPLETION & TEST DATA E  DRMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj.  isp, Comm Disp, Svc	OSWEG 640 646163 OIL 6,482-11,5	0 505 d	PLUG	@						CIBP				
OMPLETION & TEST DATA E  DRMATION  PACING & SPACING RDER NUMBER  LASS: Oil, Gas, Dry, Inj. isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE	505 dALS dLS	PLUG	@						CIBP				
OMPLETION & TEST DATA E  DRMATION  PACING & SPACING  RDER NUMBER  LASS: Oil, Gas, Dry, Inj.  isp, Comm Disp, Svc  ERFORATED  TERVALS	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G,	505 dALS dLS	PLUG	@						CIBP				
OMPLETION & TEST DATA E  DRMATION  PACING & SPACING RDER NUMBER  LASS: Oil, Gas, Dry, Inj. isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant	605 d ALS d LS Used	S W				PLUG®		TYPE				Rega	cted to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING ROER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME	OSWEG 640 646163 OIL 6,482-11,9 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppani	O S S S S S S S S S S S S S S S S S S S	S W	@			PLUG @	⊃urchaser/Mea	TYPE		Ches	sapea	Regar Frau	eted to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING  ROER NUMBER  ASS: Oil, Gas, Dry, Inj.  isp, Comm Disp, Svc  ERFORATED  TERVALS  EID/VOLUME  ACTURE TREATMEMT  uids/Prop Amounts)	OSWEG 640 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant	O 605 d ALS d LS Used	S W		2-17-7)		PLUG @		TYPE		Ches	sapea	Rega	eted to
DMPLETION & TEST DATA E DRMATION PACING & SPACING ADER NUMBER ASS: Oil, Gas, Dry, Inj. sp, Comm Disp, Svc  ERFORATED TERVALS EID/VOLUME  ACTURE TREATMEMT Lids/Prop Amounts)	OSWEG 640 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant  Minimum X 0 0il Allow 11/22/20	OOS GALS CLS USED Gas Allowa	S W	(165:10	2-17-7)		PLUG @	⊃urchaser/Mea	TYPE		Ches	sapea	Regar Frau	eted to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING  RDER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED  TERVALS  EID/VOLUME  ACTURE TREATMEMT  uids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant  Minimum X Oil Allow	OOS GALS CLS USED Gas Allowa	S W	(165:10	2-17-7)		PLUG @	⊃urchaser/Mea	TYPE		Ches	sapea	Regar Frau	eted to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING RDER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  PACTURE TREATMENT UIds/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY ( API)	OSWEG 640 646163 OIL 6,482-11,4 6,482-11,5 531,250 G, Frac Flu 52,406 BE No Proppant  Minimum X 0 0il Allow 11/22/20	OOS GALS CLS USED Gas Allowa	S W	(165:10-13-3)	0-17-7)	TYPE	Gas I	Purchaser/Mea	TYPE		Ches	sapea	Regar Frau	eted to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING RDER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  PACTURE TREATMEMT LIDIG/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY ( API)  S-MCF/DAY	OSWEG 640 640 646163 OIL 6,482-11,9 6,482-11,9 Frac Flu 52,406 BE No Proppant  Minimum X 0 0il Allow 11/22/20 137	OOS	S W	(165:10-13-3)	0-17-7)	TYPE	Gas I	Purchaser/Mea	TYPE		Ches	sapea	Regar Frau	eted to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING RDER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  PACTURE TREATMENT LIGHT/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY (API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant  Minimun X 0 0il Allow 11/22/20 137	OOS	S W	(165:10-13-3)	3-17-7)	TYPE	Gas I 1st Sa	Purchaser/Mea	TYPE		Ches	sapea	Regar Frau	eted to
DMPLETION & TEST DATA E  DRMATION PACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj. sp, Comm Disp, Svo  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMEMT Lids/Prop Amounts)  TIAL TEST DATA TIAL TEST DATEBBL/DAYGRAVITY ( API) S-MCF/DAY S-OIL RATIO CU FT/BBL LTER-BBL/DAY	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant  Minimun X 0 0il Allow 11/22/20 137	O S S S S S S S S S S S S S S S S S S S	S W	(165:10-13-3)	3-17-7)	TYPE	Gas I 1st Sa	Purchaser/Mea	TYPE		Ches	sapea	Regar Frau	eted to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING RDER NUMBER  ASS: Oil, Gas, Dry, Inj. sp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMEMT LIds/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY (API) S-MCF/DAY  S-OIL RATIO CU FT/BBL  TER-BBL/DAY  MPING OR FLOWING	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant  Minimun X 0 0il Allow 11/22/20 137	O S S S S S S S S S S S S S S S S S S S	S W	(165:10-13-3)	3-17-7)	TYPE	Gas I 1st Sa	Purchaser/Mea	TYPE		Ches	sapea	Regar Frau	eted to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING ROER NUMBER  ASS: Oil, Gas, Dry, Inj. isp, Comm Disp, Svc  ERFORATED TERVALS  CID/VOLUME  PACTURE TREATMENT LIGHS/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY (API) S-MCF/DAY  S-OIL RATIO CU FT/BBL LITER-BBL/DAY  MPING OR FLOWING  TIAL SHUT-IN PRESSURE	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant  Minimun X 0 0il Allow 11/22/20 137	O S S S S S S S S S S S S S S S S S S S	S W	(165:10-13-3)	3-17-7)	TYPE	Gas I 1st Sa	Purchaser/Mea	TYPE		Ches	sapea	Regar Frau	eted to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING ROER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMEMT LIDENT DATA  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY (API) S-MCF/DAY  S-OIL RATIO CU FT/BBL LITER-BBL/DAY  MPING OR FLOWING  TIAL SHUT-IN PRESSURE  OKE SIZE	OSWEG 640 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant X Oil Allow 11/22/20 137 174 1,270 218 ARTIFICIAL	O S S S S S S S S S S S S S S S S S S S	S W	(165:10-13-3)	3-17-7)	TYPE	Gas I 1st Sa	Purchaser/Mea	TYPE		Ches	sapea	Regar Frau	ected to
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING ROER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMEMT LIDENT DATA  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY (API) S-MCF/DAY  S-OIL RATIO CU FT/BBL  LITER-BBL/DAY  MPING OR FLOWING  TIAL SHUT-IN PRESSURE  OKE SIZE  DW TUBING PRESSURE	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant  Minimum X 0 0il Allow 11/22/20 137 174 1,270 218 ARTIFICIAL	O SO	S W	(165:10-13-3)	3-17-7)	SU	Gas 1st Sa	Purchaser/Mea	Type			sapea	Region Francisco	ating, L.L.C
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING ROER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED TERVALS  EID/VOLUME  ACTURE TREATMEMT LIDING PROPER DATA  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY (API) S-MCF/DAY  S-OIL RATIO CU FT/BBL LITER-BBL/DAY  MPING OR FLOWING  TIAL SHUT-IN PRESSURE  DW TUBING PRESSURE  ECORT of the formations drilled to	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppani  Minimum X 0il Allow 11/22/20 137 174 1,270 218 ARTIFICIAL	O SO	S W	(165:10-13-3)	1-17-7)	SU	Gas I st Sa	Purchaser/Mea	asurer			Sapea	Region Francisco	ating, L.L.C
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING RDER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED TERVALS  DID/VOLUME  DACTURE TREATMENT UIds/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  BBL/DAY  GRAVITY (API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  ATER-BBL/DAY  MPING OR FLOWING  TIAL SHUT-IN PRESSURE  DOW TUBING PRESSURE  DOW TUBING PRESSURE  DOT, WIICH WAS prepared by me	OSWEG 640 640 646163 OIL 6,482-11,4 Frac Flu 52,406 BE No Proppant X Oil Alkow 11/22/20 137 174 1,270 218 ARTIFICIAL 326 hrough, and pertinent ror under my supervision	O SO	S W	(165:10-13-3) on the reversine data and fa	3-17-7)	SU  are that I have ked herein to be tr	Gas 1st Sa	Purchaser/Mea	TYPE assurer	and am authof my knowledge	onzed ge and	Sapea	Regariation to	eating, L.L.C
DMPLETION & TEST DATA E  DRMATION  PACING & SPACING  RDER NUMBER  ASS: Oil, Gas, Dry, Inj. Isp, Comm Disp, Svc  ERFORATED  TERVALS  EID/VOLUME  ACTURE TREATMEMT uids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  BBL/DAY  GRAVITY (API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  ATER-BBL/DAY  MPING OR FLOWING  TIAL SHUT-IN PRESSURE  OWE SIZE  DW TUBING PRESSURE  ECOTO of the formations drilled to ort, which was prepared by me	OSWEG 640 646163 OIL 6,482-11,5 HCL Aci 531,250 G, Frac Flu 52,406 BE No Proppant  Minimum X 0 0il Allow 11/22/20 137 174 1,270 218 ARTIFICIAL 326 hrough, and pertinent representations or under my supervisions of the second control of the sec	O SO	PLUG  S W  ble  ble  cresented ton, with tr	(165:10-13-3) on the reversine data and fa	D-17-7)	SU	Gas I 1st Se	Purchaser/Mea	TYPE assurer		onzed ge and	Sapea	Region Francisco de la Constitución de la Constituc	ating, L.L.C

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# PLEASE TYPE OR USE BLACK INK ONLY FURWALLON RECORD nes and tops, if available, or descriptions and the

drilled through. Show intervals cored or drillstem tested.	ons and unckness of formations	LEASE NAME HILL Z-1	-0	WELL NO. 2H
NAMES OF FORMATIONS	TOP		FOR COMMIS	SION USE ONLY
OSWEGO	6,432	ITD on file YES		
		Were open hole logs run?  Date Last log was run	yes X no	
		Was CO <sub>2</sub> encountered?	yes X no	at what depths?
		Was H <sub>2</sub> S encountered?	yes χ no	at what depths?
		Were unusual drilling circur If yes, briefly explain.	mstances encountered?	yes _X_no
Other remarks:				
	-			
		•		
640 Acres BOTT	2014 1101 5 1 00 1 50 1 50 1			
SEC	OM HOLE LOCATION FOR DII	COUNTY		
Spot I	ocation	4/4	Feet From 1/4 Sec Lines	FSL FWL
Measu		1/4 1/4 e Vertical Depth	BHL From Lease, Unit, or F	
LATE	OM HOLE LOCATION FOR HO		ALS)	see survey pla
SEC	2 TWP 18N RGE	6W COUNTY	KIN	GFISHER FEL
	NW 1/4 NW 1/4	NW 1/4 NE 1/4	Feet From 1/4 Sec Lines	
Deviate	tion 5,973	ius of Turn 339	Direction 1	Total Length 5,169
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information,	11,601	Vertical Depth 6,312	BHL From Lease, Unit, or F	roperty Line: 241
Direction must be stated in degrees azimuth				
Please note, the horizontal drainhole and its end point must be located within the boundaries of the	TWP RGE	COUNTY		
	ocation 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
Directional surveys are required for all drainholes and directional wells.  Depth Deviat	of Radi	us of Turn	Direction	Total Length
640 Acres Measu	red Total Depth True	Vertical Depth	BHL From Lease, Unit, or F	roperty Line:
LATE	RAL #3			
SEC	TWP RGE	COUNTY		
Spot L	ocation 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
Depth Deviat	of Radi		Direction	Total Length
		Vertical Depth	BHL From Lease, Unit, or P	roperty Line:

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS KINGFISHER County, Oklahoma 240'FSL - 1565FWL 2\_\_\_ Township \_\_ Section Range \_ 2647'
Township Line f
T19N - R6W T18N - R6W 36.072720° N 97.817784° W X= 2053851.0 Y= 390529.8 36.072673' N 97.799856' W 97.808811° W M PERF X= 2056503.0 Y= 390524.1 X= 2059149.5 Y= 390523.1 11263 11263 101 4 LOT 1 LOT 2 LOT 3 BOTTOM HOLE (11601' MD) 241'FNL-2642'FEL 36'04'19.3" N 97'48'31.7" W BOTTOM PERF (11505' MD) 337'FNL-2642'FEL 36.071765' N 97.808812' W 36.072029° N 97.808807° W Y= 390187.2 X= 2056504.6 S/2-NW/4 S/2-NE/4 (As-Drilled) \* 36.065224° N 97.799988° W 2 97.817890° W X= 2059116. Y= 387811.5 X= 2053825.0 Y≈ 387795.4 Hill. 1958 PENETRATION POINT (6432' MD) 357'FSL-1829'FWL 36.058910° N 97.811790° W GRID NAD-27 OK NORTH US Feet X= 2055632.3 Y= 385506.2 TOP PERF (6482' MD) 376'FSL-1874'FWL 36.058960' N 97.811638' W PERF MD SURFACE HOLE P 707 2055677.1 385524.4 1000 36.057948° N 97.817991° W 36.057891° N 97.800136° W X= 2059077.6 36.057920° N 97.809064° W X= 2056438.8 X= 2053799.9 Y= 385152.2 Y= 385142.1 Operator: CHESAPEAKE OPERATING, L.L.C. **ELEVATION:** Lease Name: HILL 2-18-6 2H 1165' Gr. at Level Pad Well No .: \_ Topography & Vegetation Location fell on level pad, fence, O/H powerline ±209' South. Reference Stakes or Alternate Location Good Drill Site? \_ None Stakes Set \_ Best Accessibility to Location \_\_\_ From South off county road Distance & Direction from Hwy Jct or Town From the Jct. of U.S. Hwy. 81 N-S and St. Hwy. 51 E-W in Hennessey, Oklahoma, go East East on St. Hwy. 51 for ±4.5 miles, then South ±4 miles to the SW Corner of Section 2, T18N - R6W. 267183 Date of Drawing: October 27, 2016 DATUM: NAD-27

STORY

LAT: 36\*03'30.

LONG: 97\*48'45. Invoice # <u>264770</u> Date Staked: <u>August 29, 2016</u> 36°03'30.9" N LONG: 97'48'45.7" W 36.058591° N LONG: 97.812687° W FINAL AS-DRILLED PLAT STATE PLANE COORDINATES: (US Feet) This ered ZONE: OK NORTH AS-DRILLED INFORMATION FURNISHED BY CHESAPEAKE OPERATING, L.L.C. 2055367.2

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385389.2