

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 133 25239

Approval Date: 02/08/2017  
Expiration Date: 08/08/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 10N Rge: 7E

County: SEMINOLE

SPOT LOCATION:  SE  NW  SE  NE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 960 850

Lease Name: WHISKEY HILL

Well No: 1-22

Well will be 850 feet from nearest unit or lease boundary.

Operator Name: CIRCLE 9 RESOURCES LLC

Telephone: 4055296577; 4055296

OTC/OCC Number: 23209 0

CIRCLE 9 RESOURCES LLC  
PO BOX 18734  
OKLAHOMA CITY, OK 73154-0734

ALY'CE M. SCOTT  
36198 EAST HIGHWAY 99A  
SEMINOLE OK 74868

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	CALVIN	2150	6	HUNTON	4185
2	BOOCH	3455	7	VIOLA	4405
3	GILCREASE	3520	8	1ST WILCOX	4460
4	UNION VALLEY	3635	9	2ND WILCOX	4510
5	CROMWELL	3675	10		

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201605570  
201700639  
201700859

Special Orders:

Total Depth: 4750

Ground Elevation: 950

Surface Casing: 710

Depth to base of Treatable Water-Bearing FM: 660

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: VAMOOSA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	1/18/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
PENDING CD - 201605570	1/27/2017 - G75 - (160) NE4 22-10N-7E VAC 87154 GLCR, CMWL, HNTN, VIOL, WLCX1, WLCX2 EXT 442775 CLVN, BOCH, GLCR, UNVL, CMWL, VIOL, WLCX1, WLCX2 EST HNTN REC 1-9-2017 (THOMAS)
PENDING CD - 201700639	2/2/2017 - G75 - NE4 22-10N-7E VAC 183505 PRUE HEARING 2-21-2017 (OK'D PER HULLINGER)
PENDING CD - 201700859	2/8/2017 - G75 - NE4 22-10N-7E X201605570 HNTN, VIOL, WLCX1, WLCX2 1 WELL NO OP. NAMED HEARING 2-28-2017

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133 25239 WHISKEY HILL 1-22