API NUMBER: 003 23272

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/08/2017
Expiration Date: 08/08/2017

PERMIT TO DRILL

WELL LOCATION:	Sec:	15	Twp:	24N	Rge:	12W	County:	ALFALFA
		1 —	\neg \vdash	$\overline{}$		–		

SPOT LOCATION: NE NW NW NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 225 1995

Lease Name: ARUBA 2412 Well No: 1H-14 A Well will be 225 feet from nearest unit or lease boundary.

Operator MIDSTATES PETROLEUM COMPANY LLC Telephone: 9189478550 OTC/OCC Number: 23079 0

MIDSTATES PETROLEUM COMPANY LLC 321 S BOSTON AVE STE 1000

TULSA, OK 74103-3322

GREGORY FAM. TRUST C/O LARRY GREGORY

12105 CR 540

CARMEN OK 73726

Formation(s) (Permit Valid for Listed Formations Only):

1 MISSISSIPPIAN 6365 6	
2 7	
3	
4 9	
5 10	
Spacing Orders: No Spacing Location Exception Orders: Increased Density Orders:	

Pending CD Numbers: 201700130 Special Orders:

201700037

Total Depth: 11200 Ground Elevation: 1319 Surface Casing: 430 Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

E. Haul to Commercial pit facility: Sec. 10 Twn. 26N Rng. 15W Cnty. 151 Order No: 563714

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 14 Twp 24N Rge 12W County ALFALFA

Spot Location of End Point: S2 S2 SW SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 660

Depth of Deviation: 5200
Radius of Turn: 668
Direction: 145
Total Length: 4950

Measured Total Depth: 11200
True Vertical Depth: 6365
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 1/30/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

COMMON COOKER OF COLLET WITHIN 1/2 MILE

PENDING CD - 201700037 2/1/2017 - G60 - (640)(HOR) 14-24N-12W

VAC 59196/61020 MSSLM VAC 99179 MNNG EXT 596709 MSSP POE TO BHL NLT 660' FB REC. 1-31-2017 (JOHNSON)

PENDING CD - 201700130 2/1/2017 - G60 - (E.O.) 14-24N-12W

X201700037 MSSP

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 600' FWL

MIDSTATES PETROLEUM CO., LLC.

REC. 2/3/17 (JOHNSON)

PUBLIC WATER SUPPLY WELL 1/30/2017 - G71 - CARMEN - 1 PWS/WPA, SE/4 9-24N-12W

3500323272

Horizontal Hole

API NUMBER: 000 00000

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 2///17
Expiration Date: 2/7/17

PERMIT TO DRILL

		PERIM	II TO DRILL			
WELL LOCATION: Sec: SPOT LOCATION: NE Lease Name: ARUBA 24	SECTION	County: ALFALFA ROM QUARTER FROM NORTH PHUMES: 225 Well No: 1H-14 A	FROM EAST 1995.	Well will be	O F	iit or lease boundary.
Operator MIDSTA Name:	ATES PETROLEUM COMPANY LL	tent	phone: 9189478550	Dri	OTC/OCC Number:	23079 0
MIDSTATES PETI 321 S BOSTON A TULSA,		3-3322	121 C/C	EGORY FAMILY 05 CR 540 LARRY GREGO RMEN		6
Formation(s) (Pern Name 1 MISSISSIPI 2 3	nit Valid for Listed Formatio	ns Only): Depth 6365	N a 6 7 8	me	Depth	
4 5 Spacing Orders:		Location Exception Orders:	9		Increased Density Orders:	
	1700130 LE - hear 1700037 Spacing - a				Special Orders:	* 25 m
Total Depth: 11200	Ground Elevation: 1319	Surface Casing	: 430	Depti	n to base of Treatable Water-Bea	aring FM: 380
Under Federal Jurisdiction PTT wax	: No - Water based 25,000 8000 a	Fresh Water Supply V		thod for disposal of Drill	Surface Water used ing Fluids:	to Drill: Yes
The second second second second	KY //b I nORIZI TO DRILL	ALION			se. 10 Twn. 26N Rng. 15W Cnly.	
Expiration D. to:	2/7/17 Quia Hull	Ingen				

HORIZONTAL HOLE 1

ecounty ALFALFAC at 10 for all 165 Sec 14 Twp 24N Spot Location of End Point: Feet From: SOUTH

Depth of Deviation: 5200

Feet From:

WEST

1/4 Section Line: 660

THE TO DE TO THE SECTION OF THE SECTION OF

Radius of Turn: (68 Direction: 145

Total Length: 4950

Measured Total Depth: 11200

True Vertical Depth: 6365

End Point Location from Lease,

Unit, or Property Line: 165

Public water supply well CARMEN-1 DWS/WPA, SE 4 9-24N-12W



