PI NUMBER: 017 24970 vrizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date: Expiration Date:	02/06/2017 08/06/2017
	PERMIT	TO DRILL		
WELL LOCATION: Sec: 26 Twp: 13N Rge: 7W	County: CANADIAN			
SPOT LOCATION: SW SE SW SW	FEET FROM QUARTER: FROM SOUTH	FROM WEST		
	SECTION LINES: 244	722		
Lease Name: CUTBOW 1307	Well No: 1UMH-26	Well	will be 244 feet from neares	st unit or lease boundary.
Operator CHAPARRAL ENERGY LLC Name:	Teleph	one: 4054264451; 4054264	OTC/OCC Number:	16896 0
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD		CHARLES KEIT 706 S. BARKEF		
OKLAHOMA CITY, OK	73114-7800			
		EL RENO		5050
Name 1 MISSISSIPPI 2 3 4 5	Depth 9150	Name 6 7 8 9 10	Dept	
Spacing Orders: 130956	Location Exception Orders:		Increased Density Orders: 660216	
Pending CD Numbers: 201602197			Special Orders:	
Total Depth: 14200 Ground Elevation: 13	⁰⁴ Surface Casing:	520	Depth to base of Treatable Water	-Bearing FM: 270
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for disposal	I of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		D. One time land application H. SEE MEMO	D. One time land application (REQUIRES PERMIT) PERMIT NO: 17-32 H. SEE MEMO	
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N	se of pit? Y			
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C Liner not required for Category: C				
Pit Location is ALLUVIAL				

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 26 Twp 13N Rge 7W County CANADIAN							
Spot Location of End Point: NE NE N							
Feet From: NORTH 1/4 Section Line:	165						
Feet From: WEST 1/4 Section Line:	1000						
Depth of Deviation: 8650							
Radius of Turn: 370							
Direction: 356							
Total Length: 4969							
Measured Total Depth: 14200							
True Vertical Depth: 9250							
End Point Location from Lease,							
Unit, or Property Line: 165							
	Additional Surface Owner	Address	City, State, Zip				
	DONA KAY MITCHELL	3241 PEARL ST.	BEDFORD, TX 76021				
Notes:							
Category	Description						
HYDRAULIC FRACTURING	2/2/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE						
INCREASED DENSITY - 660216	2/3/2017 - G64 - 26-13N-7W X130956 MISS 1 WELL CHAPARRAL ENERGY, L.L.C. 1-25-2017						
МЕМО	2/2/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT						
PENDING CD - 201602197	2/3/2017 - G64 - (I.O.) 26-13N XOTHER X130956 MISS COMPL. INT. NCT 165' FSL, NO OP. NAMED REC. 12-13-2016 (M. PORTE	NCT 165' FNL, NCT 330' FWL					
SPACING - 130956	2/3/2017 - G64 - (640) 26-13N EST MISS, OTHERS	N-7W					

