API NUMBER: 073 25510

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/06/2017
Expiration Date: 08/06/2017

PERMIT TO DRILL

 WELL LOCATION:
 Sec:
 34
 Twp:
 19N
 Rge:
 5W
 County:
 KINGFISHER

 SPOT LOCATION:
 NE
 NE
 NW
 NW
 FEET FROM QUARTER:
 FROM
 NORTH
 FROM
 WEST

 SECTION LINES:
 232
 1010

Lease Name: CROKA Well No: 34-M2H Well will be 232 feet from nearest unit or lease boundary.

Operator LONGFELLOW ENERGY LP Telephone: 9725909889 OTC/OCC Number: 22113 0

LONGFELLOW ENERGY LP

PO BOX 1989

ADDISON, TX 75001-1989

TODD SIEGMANN 28058 E. 660 ROAD

HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 6070 1 6 2 7 3 8 4 9 10 622012 Spacing Orders: Location Exception Orders: 658207 Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 11893 Ground Elevation: 1011 Surface Casing: 400 Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FAIRMONT

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32073

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 34 Twp 19N Rge 5W County KINGFISHER

Spot Location of End Point: S2 S2 S2 SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1320

Depth of Deviation: 5700
Radius of Turn: 800
Direction: 178
Total Length: 4937

Measured Total Depth: 11893

True Vertical Depth: 6500

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 1/27/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

LOCATION EXCEPTION - 658207 2/6/2017 - G60 - (I.O.) 34-19N-5W

X622012 MSSP

SHL NCT 200' FNL, NCT 1450' FWL ***

POE TO BHL NCT 165' FNL, NCT 165' FSL, NCT 1320' FWL

LONGFELLOW ENERGY, LP

11/22/16

***SHL WILL BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER

OPERATOR

SPACING - 622012 2/3/2017 - G60 - (640)(HOR) 34-19N-5W

EST MSSP, OTHERS

POE TO BHL NCT 660' FB

(COEXIST WITH 44223/62761 MSSLM W2)

