API NUMBER: 047 25083

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/01/2017

Expiration Date: 08/01/2017

PERMIT TO DRILL

WELL LOCATION:	Sec:	11	Twp:	23N	Rge:	5W	County	: GAR	FIELD		
SPOT LOCATION:	SW	SE	s	E	SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
							SECTION LINES:		205		360

Lease Name: HELENA Well No: 1-14H Well will be 205 feet from nearest unit or lease boundary.

 Operator Name:
 SK PLYMOUTH LLC
 Telephone:
 9185991800
 OTC/OCC Number:
 23485
 0

SK PLYMOUTH LLC 6100 S YALE AVE STE 500

TULSA, OK 74136-1906

ARLO D HELBERG, TRUSTEE 1910 EAST CIRCLE DR

CHOCTAW OK 73020

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	5700	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	636142	Location Exception Orders: 65741	8	Increased Density Orders:

Pending CD Numbers: 201403910 Special Orders:

Total Depth: 11298 Ground Elevation: 1122 Surface Casing: 420 Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 50000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? $\;\;$ Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FAIRMONT

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32034
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 14 Twp 23N Rge 5W County GARFIELD

Spot Location of End Point: SW SE SE SE Feet From: SOUTH 1/4 Section Line: 75
Feet From: EAST 1/4 Section Line: 430

Depth of Deviation: 5200
Radius of Turn: 191
Direction: 181
Total Length: 5000

Measured Total Depth: 10500

True Vertical Depth: 6080

End Point Location from Lease,
Unit, or Property Line: 75

Notes:

Category Description

COMPLETION INTERVAL 1/19/2017 - G64 - WILL BE GREATER THAN 165' FNL, 165' FSL, 330' FEL PER OPERATOR

HYDRAULIC FRACTURING 1/17/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

LOCATION EXCEPTION - 657418 1/19/2017 - G64 - (I.O.) 14-23N-5W

X636142 MSSP

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL

SK PLYMOUTH LLC

10-28-2016

PENDING CD - 201403910 2/1/2017 - G64 - NPT 636142 TO ADD COEXIST SP. ORDER 147910 CSTR (OK'D PER

HULLINGER)

SPACING - 636142 1/19/2017 - G64 - (640)(HOR) 14-23N-5W

EXT 311498 MSSP, OTHER COMPL. INT. NCT 660' FB

(COEXIST SP. ORDER 180270 MSSLM; ORDER 139512 MSSLM)

