

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137267400001

**Completion Report**

Spud Date: September 17, 2010

OTC Prod. Unit No.:

Drilling Finished Date: September 23, 2010

**Amended**

1st Prod Date:

Amend Reason: WELL RECORD / ADDED PERFORATIONS

Completion Date: October 04, 2010

Recomplete Date: August 20, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: NW VELMA HOXBAR UNIT 57

Purchaser/Measurer:

Location: STEPHENS 10 1S 5W  
 NE SW NE NW  
 918 FNL 1744 FWL of 1/4 SEC  
 Latitude: 34.489917 Longitude: 97.713333  
 Derrick Elevation: 0 Ground Elevation: 1000

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
 OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	432		200	SURFACE
PRODUCTION	5 1/2	17	J-55	2470		230	710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2473**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: HOXBAR

Code: 405HXBR

Class: INJ

**Spacing Orders**

Order No	Unit Size
63027	UNIT

**Perforated Intervals**

From	To
2322	2410

**Acid Volumes**

3,000 GALLONS 15% HCL
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

ADDED PERFORATIONS 2,366' - 2,375' AND 2,337' - 2,347'. OCC - UIC PERMIT NUMBER 1008570027

**FOR COMMISSION USE ONLY**

Status: Accepted

1135659

RECEIVED

Form 1002A Rev. 2009

API NO. 137-26740  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

JAN 06 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

Well Record / Added perforations COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 9/17/2010  
DRLG FINISHED DATE 9/23/2010  
DATE OF WELL COMPLETION 10/4/2010  
1st PROD DATE

COUNTY Stephens SEC 10 TWP 1S RGE 5W  
LEASE NAME NW Velma Hoxbar Unit

WELL NO. 57  
RECOMP DATE 8/20/2016

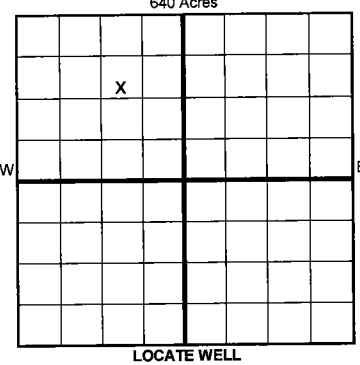
NE 1/4 SW 1/4 NE 1/4 NW 1/4  
ELEVATIO N Demick Ground 1000  
Latitude (if known) 34.489917

Longitude (if known) 97.713333

OPERATOR NAME Chaparral Energy, LLC  
ADDRESS 701 Cedar Lake Blvd.

OTC/OCC OPERATOR NO. 16896

CITY Oklahoma City STATE OK ZIP 73114



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J55	432		200	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17#	J55	2470		230	710' (CBL)
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 2473

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 HXBR

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Hoxbar	63027 (Unitized)	Inj (4008570027)	2322-28'; 2337-47' 2347-55'; 2368-75' 2375-82'; 2406-10'	3000 gals 15% HCl	

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer \_\_\_\_\_ First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Leigh Kuykendall NAME (PRINT OR TYPE)  
701 Cedar Lake Blvd. Oklahoma City OK 73114  
ADDRESS CITY STATE ZIP

10/6/2016 (405) 478-8770  
DATE PHONE NUMBER  
leighk@chaparralenergy.com  
EMAIL ADDRESS

