

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35081242510002

Completion Report

Spud Date: January 21, 2016

OTC Prod. Unit No.: 081-217577

Drilling Finished Date: January 29, 2016

Amended

1st Prod Date: May 16, 2016

Amend Reason: RECOMPLETE / COMMINGLED

Completion Date: May 05, 2016

Recomplete Date: November 28, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MARK (MARK 17-31) 17-41

Purchaser/Measurer: HARRAH GATHERING SYSTEM

Location: LINCOLN 17 12N 2E
 NE SE SW SW
 505 FSL 1003 FWL of 1/4 SEC
 Latitude: 35.508297 Longitude: -97.120486
 Derrick Elevation: 1154 Ground Elevation: 1141

First Sales Date:

Operator: REVELATION GAS & OIL OKLAHOMA LLC 23328

1701 WALNUT ST 4TH FLR
 KANSAS CITY, MO 64108-1315

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
649098	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	548		290	SURFACE
PRODUCTION	5 1/2	17	J-55	5842		150	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5848

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2016	MISENER			14		21	PJMPING			
Nov 30, 2016	MISENER-WOODFORD	1.67		30	17964	197	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: GAS

Spacing Orders

Order No	Unit Size
648553	160

Perforated Intervals

From	To
5622	5630

Acid Volumes

250 GALLONS 15% HCL

Fracture Treatments

545 BARRELS GELLED OIL, 20,186 POUNDS 12/18 CARBOLITE

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
648553	160

Perforated Intervals

From	To
5585	5595

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

1,532 BARRELS GEL WATER, 52,609 POUNDS 12/18,
2,005 BARRELS GEL WATER, 69,000 POUNDS 20/40,
25,000 POUNDS 12/18

Formation Name: MISENER-WOODFORD

Code:

Class: GAS

Formation	Top
PAWHUSKA LIME	2180
AVANT SAND	3567
BELLE CITY LIME	3812
HOGSHOOTER	4028
CHECKERBOARD SAND	4336
CHECKERBOARD LIME	4371
OSWEGO LIME	5032
LOWER SKINNER SAND	5221
PINK LIME	5290
BROWN LIME	5450
BASE PENN / TOP MISSISSIPPI	5499
WOODFORD SHALE	5529
MISENER SAND	5618
HUNTON DOLOMITE	5638

Were open hole logs run? Yes

Date last log run: January 26, 2016

Were unusual drilling circumstances encountered? No

Explanation:

SYLVAN SHALE	5697
VIOLA LIME	5792

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135653

Status: Accepted

API NO. 081-24251
 OTC PROD. UNIT NO. 081-217577

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165.10-3-25

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Form 1002A Rev. 2009

JAN 09 2017

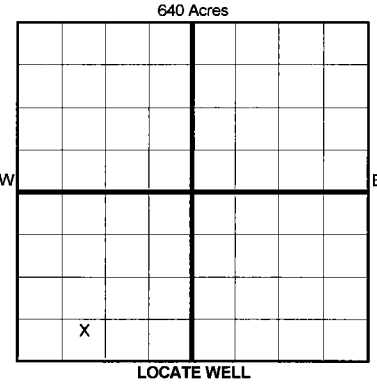
OKLAHOMA CORPORATION COMMISSION

ORIGINAL AMENDED (Reason) *Recomplete/Commingled*

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 1/21/16
 DRLG FINISHED DATE 1/29/16
 DATE OF WELL COMPLETION 5/5/16
 1st PROD DATE 5/16/16
 RECOMP DATE 11/28/16
 Longitude (if known) 97.120486



COUNTY Lincoln SEC 17 TWP 12N RGE 2E
 LEASE NAME Mark WELL NO. 17-41
 NE 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 505 FWL OF 1/4 SEC 1003
 ELEVATION N Derrick 1154 Ground 1141 Latitude (if known) 35.508297
 OPERATOR NAME Revelation Gas & Oil Oklahoma LLC OTC/OCC OPERATOR NO. 23328
 ADDRESS 1704 Walnut St. 4th Fl
 CITY Kansas City STATE MO ZIP 64108

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED Application Date 12/21/2016
 LOCATION 649098
 EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8"	24	J-55	548		290	Surface	
INTERMEDIATE								
PRODUCTION	5 1/2"	17	J-55	5842		150	4950	
LINER								
							TOTAL DEPTH	5,848

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Misener 319 MSNR	Woodford	
SPACING & SPACING ORDER NUMBER	648553 (160)	648553 (160)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	
PERFORATED INTERVALS	5622-5630	5585-5595	
ACID/VOLUME	250 gal 15% HCl		
FRACTURE TREATMENT (Fluids/Prop Amounts)	545 bbl gelled oil	1532 bbl	2005 bbl ger water
	20,186 # 12/18	gel water	69,000# 20/40
	carbolite	52,609# 12/18	25,000# 12/18

New Frac Reported to Flow Focus 9-21-16

Min Gas Allowable (165-10-17-7) OR Oil Allowable (165-10-13-3) Gas Purchaser/Measurer Harrah Gathering System First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	5/16/2016	11/30/2016
OIL-BBL/DAY	0	1.67
OIL-GRAVITY (API)		
GAS-MCF/DAY	14.3	30
GAS-OIL RATIO CU FT/BBL	0	17,964
WATER-BBL/DAY	21	197
PUMPING OR FLOWING	Pumping	Pumping
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: *Robert Behner* NAME (PRINT OR TYPE) Robert Behner DATE 1/31/17 PHONE NUMBER 816-222-7500
 ADDRESS 1701 Walnut, 4th Floor CITY Kansas City STATE MO ZIP 64108 EMAIL ADDRESS rcbehner@mohaiir.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Pawhuska Lime	2,180
Avant Sand	3,567
Belle City Lime	3812
Hogshooter	4,028
Checkerboard sand	4,336
Checkerboard Lime	4,371
Oswego Lime	5,032
Lower Skinner Sand	5,221
Pink Lime	5,290
Brown Lime	5,450
Base Penn/Top Mississippi	5,499
Woodford Shale	5,529
Misener Sand	5,618
Hunton Dolomite	5,638
Sylvan Shale	5,697
Viola Lime	5792

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 1/26/2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

API NO 081-24251
 OTC PROD UNIT NO 081-217577

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11/28/16
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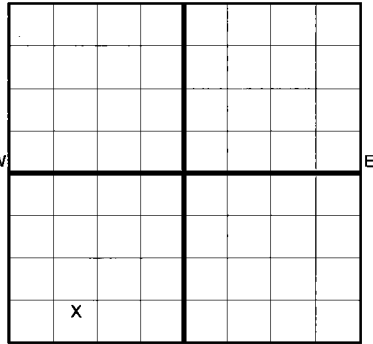
Form 1002A
 Rev. 2009

JAN 09 2017 1016EZ

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 ADDRESS: 1701 Walnut, 4th Floor CITY: Kansas City STATE: MO ZIP: 64108
 DATE: 1/31/17 PHONE NUMBER: 816-222-7500
 EMAIL ADDRESS: rcbegner@mohajir.com

SCANNED

ER

JB