

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071247930002

**Completion Report**

Spud Date: September 05, 2014

OTC Prod. Unit No.: 071-009140

Drilling Finished Date: September 11, 2014

**Amended**

1st Prod Date: November 18, 2014

Amend Reason: RECOMPLETE TO LAYTON

Completion Date: November 07, 2014

Recomplete Date: October 25, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: WILKERSON 1-8

Purchaser/Measurer:

Location: KAY 8 25N 2E  
NW NW SE SE  
1270 FSL 1396 FWL of 1/4 SEC  
Derrick Elevation: 1023 Ground Elevation: 1010

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			100		9	SURFACE
SURFACE	8.625	24	J55	310		190	SURFACE
PRODUCTION	5.5	15.5	J55	3942		205	2300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3945**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3592	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2016	LAYTON	40		4	100		PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

2696

2699

2700

2702

2704

2705

#### Acid Volumes

ACID TREAT WITH 67 BBLS ACID AND 50 BALL SEALERS

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
NEWKIRK	1358
HOOVER	1585
ENDICOTT	1875
TONKAWA	2189
LAYTON	2737
OSWEGO	3252
SKINNER	3473
WILCOX	3940

Were open hole logs run? Yes

Date last log run: September 11, 2014

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

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Status: Accepted