

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073252830001

Completion Report

Spud Date: June 14, 2016

OTC Prod. Unit No.: 07321832200000

Drilling Finished Date: July 02, 2016

1st Prod Date: January 01, 2017

Completion Date: January 01, 2017

Drill Type: HORIZONTAL HOLE

Well Name: WIDGES 28-16N-7W 1H

Purchaser/Measurer: ROSE ROCK

Location: KINGFISHER 28 16N 7W
S2 S2 SW SW
280 FSL 660 FWL of 1/4 SEC
Latitude: 35.828383 Longitude: -97.957099
Derrick Elevation: 1127 Ground Elevation: 1097

First Sales Date: 01/01/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 655440 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 54.5 | K-55 | 1165 | | 845 | SURFACE |
| INTERMEDIATE | 9.625 | 40 | P110-EC | 1999 | | 405 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P110-EC | 12952 | | 1650 | 5194 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 12952

| Packer | | Plug | |
|---|--------------|-------|--------------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 12864 | FLOAT COLLAR |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 15, 2017 | MISSISSIPPIAN(LESS CHESTER) | 474 | 41.7 | 230 | 485 | 176 | FLOWING | | 10/64 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN(LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 646887 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 8300 | 12786 |

Acid Volumes

| |
|-----------------------------------|
| NO ACID |
| FRAC WITH 264,377 BBLs FRAC FLUID |

Fracture Treatments

| |
|--------------------------------|
| FRAC WITH 12,044,190# PROPPANT |
|--------------------------------|

| Formation | Top |
|-----------------------------|------|
| MISSISSIPPIAN(LESS CHESTER) | 8049 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.THE WIDGES WAS NEXT TO A SWD AND WAS MEANT TO BE 3 STRING WELL, WITH THE INTERMEDIATE CASING STRING THERE TO PROTECT THE WELL FROM CORROSION. WHEN WE HAD THE SHALLOW GAS ISSUE, WE HAD TO SET INTERMEDIATE AT 2,000' LEAVING THE INJECTION AREA EXPOSED.

TO ENSURE WE GOT GOOD CEMENT COVERAGE ACROSS THE INJECTION ZONE, WE RAN A 2 STAGE CEMENT JOB, WITH THE DV TOOL PLACED AT 5,194'. OUR FIRST STAGE CEMENT JOB CEMENTED THE LATERAL AND WE BUMPED THE PLUG ON OUR FLOAT COLLAR AT 12,864'. THE 2ND STAGE WE CEMENTED THE VERTICAL PORTION OF THE HOLE AND BUMPED PLUG ON DV TOOL AT 5,194'. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 28 TWP: 16N RGE: 7W County: KINGFISHER

NE NW NW NW

51 FNL 399 FWL of 1/4 SEC

Depth of Deviation: 7390 Radius of Turn: 664 Direction: 357 Total Length: 4898

Measured Total Depth: 12952 True Vertical Depth: 8041 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted