Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017249290002 Completion Report Spud Date: September 13, 2016

OTC Prod. Unit No.: 017-218144 Drilling Finished Date: October 16, 2016

1st Prod Date: December 15, 2016

Completion Date: December 14, 2016

Drill Type: HORIZONTAL HOLE

Well Name: WILLIAMS 1H-3106X Purchaser/Measurer: XEC

Location: CANADIAN 31 11N 7W

NE NW NW NE 250 FNL 2140 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1307

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

	Completion Type						
X Single Zone							
	Multiple Zone						
		Commingled					

Location Exception				
Order No				
654804				
654805				

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 12/15/2016

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	1530	2500	930	SURFACE	
INTERMEDIATE	9 5/8	40	L-80 & P-110	10300	5000	850	7100	
PRODUCTION	5 1/2	17 & 20	P-110	19977	9000	2350	6150	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19995

Packer				
Depth	Brand & Type			
There are no Packe	er records to display.			

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

January 27, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Dec 24, 2016	WOODFORD			2181		1961	FLOWING	3118	23/64		

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
654352	640				
654804	MULTIUNIT				

Perforated Intervals					
From	То				
11390	19886				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
25190002 - GALLONS TOTAL FLUID 24010126 - POUNDS OF SAND				

Formation	Тор
WOODFORD	11380

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 6 TWP: 10N RGE: 7W County: CANADIAN

SW SW NW SE

1477 FSL 2345 FEL of 1/4 SEC

Depth of Deviation: 10727 Radius of Turn: 809 Direction: 178 Total Length: 8252

Measured Total Depth: 19995 True Vertical Depth: 11536 End Pt. Location From Release, Unit or Property Line: 1477

FOR COMMISSION USE ONLY

1135505

Status: Accepted

January 27, 2017 2 of 2

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

API No.: \$017249290002 OTC Prod. Unit No.: 017-218144

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CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

Purchaser/Measurer: XEC

First Sales Date: 12/15/2016

Multiunit; 31-11N-07W: 56.4736% 218144 I 06-10N-07W: 43,5264% 218144A I

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Comminded				

Location Exception				
Order No				
654804	· <u>·</u>			
654805	·- · · - ·-			
	Order No 654804			

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1530	2500	930	SURFACE
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				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 19995

Packer				
Depth	Brand & Type			
There are no Packe	er records to display.			

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

January 27, 2017

319 WDFD

3118

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