

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249240000

Completion Report

Spud Date: August 04, 2016

OTC Prod. Unit No.: 017-218038

Drilling Finished Date: September 08, 2016

1st Prod Date: January 02, 2017

Completion Date: January 02, 2017

Drill Type: HORIZONTAL HOLE

Well Name: EVANS 1H-3526X

Purchaser/Measurer: XEC

Location: CANADIAN 35 14N 9W
SW SW SE SW
200 FSL 1545 FWL of 1/4 SEC
Latitude: 35.638911 Longitude: -98.131033
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 01/02/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	652244		652176	
	Commingled			652260	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1503	2500	930	SURFACE
INTERMEDIATE	9 5/8	40	N-80	9637	5000	850	6700
PRODUCTION	5 1/2	20	P-110	20595	9000	3290	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20595

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2017	MISSISSIPPI LIME	342	52.3	3343	9775	1620	FLOWING	3087	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
561977	640	10958	20510
560035	640		
652243	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		25684276 GALLONS TOTAL FLUID 27434171 POUNDS OF SAND	

Formation	Top
MISSISSIPPI LIME	10948

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 26 TWP: 14N RGE: 9W County: CANADIAN NW NW NE NW 156 FNL 1568 FWL of 1/4 SEC Depth of Deviation: 10665 Radius of Turn: 352 Direction: 359 Total Length: 8777 Measured Total Depth: 20595 True Vertical Depth: 10985 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1135511</div>



Well Location Plat

Sec. 35-14N-9W I.M.

API 017-24924

Operator : CIMAREX ENERGY COMPANY

Lease Name and No. : EVANS 1H-3526X

Footage : 200' FSL - 1545' FWL GR. ELEVATION : 1370' Good Site? YES

Section : 35 Township : 14N Range : 9W I.M.

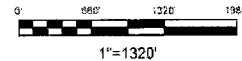
County : Canadian State of Oklahoma

Alternate Loc. : N/A

Terrain at Loc. : Location fell in a cluster of trees on top of a small hill, $\pm 208'$ N. of an E-W fence, and $\pm 331'$ E. of a N-S Fence.

Accessibility : From the South.

Directions : From the intersection of U.S. Hwy 270 & "Main St." in Calumet, OK, go 2.6 miles North on "Calumet Rd.," go 0.5 miles West on an unnamed road. Location is $\pm 1000'$ West of the "Little Sioux" lease road entrance.

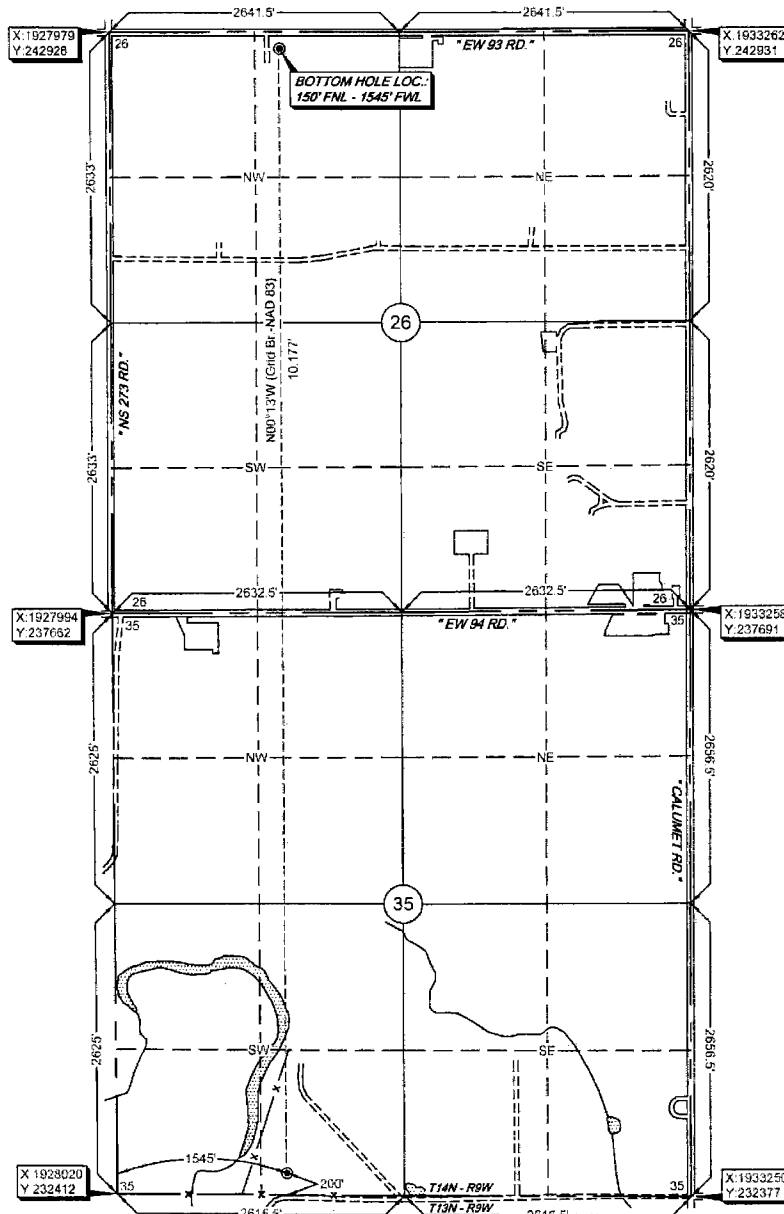


GPS DATUM
NAD - 83
OK NORTH ZONE

Surface Hole Loc.:
Lat: $35^{\circ}38'20.08''$ N
Lon: $98^{\circ}07'51.72''$ W
X: 1929564
Y: 232601

Bottom Hole Loc.:
Lat: $35^{\circ}40'00.73''$ N
Lon: $98^{\circ}07'52.36''$ W
X: 1929525
Y: 242779

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.



Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2016

Invoice #6150
Date Staked : 02/02/16 By : R.L.
Date Drawn : 02/03/16 By : K.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS 02/04/16
OK LPLS 1664

